Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised July 18, 2013
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-44028 5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STATE
District IV - (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & Gas Lease No. B-934	
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Encore M State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other CO2		8. Well Number 011	
2. Name of Operator Breitburn Operating LP		9. OGRID Number	
3. Address of Operator			370080 10. Pool name or Wildcat
1111 Bagby Street Suite 1600, Houston, TX 77002 OCT 2 4 2018		Blinebry Oil and Gas (Oil), Tubb Oil and Gas (Oil), Drinkard, Wantz;Abo	
4. Well Location			
Unit Letter <u>M</u> : <u>978</u> feet from the South line are GCE Work West line			
Section <u>20</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3387'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: RFORM REMEDIAL WORK DULUG AND ABANDON DIREMEDIAL WORK DIREMEDIAL WORK ALTERING CASING		
	CHANGE PLANS COMMENCE DRIL		
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	OTHER: Production		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12/05 – 12/06/2017: MIRU Wireline. Run SBT-CBL-CCL-GR logs. RIH and tag PBTD @7452'. Pressure test casing to 7000# for 10 minutes.			
Good test. Close well in and SION. 12/06- 12/15/2017: RIH w/ WL. Stage #1 Lower Wantz; Abo: Perforate 7048' – 7058', 7036 – 7044', 108 0.46" holes. Break down and acidize			
with 125 bbls 15% HCl, 698 bbs Slickwater, 450 bbls 20# Linear Gel, and 2,038# 100 Mesh . Set CIBP @ 6963'. Stage #2 Upper Wantz; Abo ;			
Perforate 6918' – 6928', 6840' – 6850', 120.46" holes. Break down and acidize with 175 bbls 15% HCl, 242 bbls Slickwater, 1,300 bbls. 20# Linear Gel, 103 bbls 20# Xlink Gel, and 3,482# 100 Mesh. Set CIBP 6715'.			
12/15 - 12/16/2017: Stage #3 Drinkard: Perforate 6570' - 6590', 120 0.46" holes. Acidize and frac with 99 bbls 15% HCl, 2575 bbls Slickwater,			
748 bbls Linear Gel and 22,508# 100 Mesh, 103,610# 30/50, 11,580# Resin. Set CIBP @ 6300'. Stage #4 Tubb: Perforate 6206'-6226' 120 0.46" holes. Acidize and frac with 171 bbls 15% Hcl, 1,652 bbls Slickwater, 161 bbls 20# Linear Gel, and 15,502 # 100 Mesh,			
87,502# 30/50, 12,974# Resin. Set CIBP @ 5630'. Stage #5 Blinebry: Perforate 5530' - 5550'. Acidize and frac with 119 bbls 15% HCl,			
1,916 bbls Slickwater, 1,120 bbls Linear Gel and 24,160# 100 Mesh, 128,648# 30/50,8,546# Resin. 12/16 – 12/17/2017: MIRU. NU BOP. Drill out CIBPs @ 5630', 6300', 6715' 6963'.			
12/17 – 12/22/2017: Flowback. and flow testing. RIH with 2 7/8" tubing, EOT 6664.30'.			
12/22 – 12/23/2017: ND BOP. RIH with 2.5-2.0-24' RHBC HVR pump, sinker bars abd rods. Test tubing and pump to 500#. Good pump action. 12/23 – 12/28/2017: Tie in test separator, tie gas to flow line, oil and water dumping to test tanks. Testing flowback, well is pumping and flowing.			
12/28/2017 – 01/08/2018: Producing to CTB. Testing. Spud Date: 11/17/2017 Rig Release Date: 11/30/2017			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE: Agent		DATE: 01/10/2018
	-		
Type or print name Shelly Doescher	E-mail address shelly_doesch	.	PHONE: 505-320-5682
APPROVED BY Jaren Sharp TITLE Staff Mgr DATE 10-24-18			
Conditions of Approval (If any):			