

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM1149921a. Type of Well ☒ Gas Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: REBECCA DEAL  
Email: rebecca.deal@devn.com8. Lease Name and Well No.  
FIGHTING OKRA 18 19 FED 21H3. Address 6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 882113a. Phone No. (include area code)  
Ph: 405-228-84299. API Well No.  
30-025-43275-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Lot 2 2360FNL 330FWL  
Sec 18 T26S R34E Mer NMPAt top prod interval reported below Lot 2 2604FNL 358FWL  
Sec 18 T26S R34E Mer NMPAt total depth Lot 4 201FSL 367FWL  
Sec 19 T26S R34E Mer NMP10. Field and Pool, or Exploratory  
WC-025 G06 S263407P11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T26S R34E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
09/19/201715. Date T.D. Reached  
03/20/201816. Date Completed  
☐ D & A ☒ Ready to Prod.  
09/14/201817. Elevations (DF, KB, RT, GL)\*  
3360 GL18. Total Depth: MD 17758  
TVD 981119. Plug Back T.D.: MD 17661  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade  | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55 | 54.5        | 0        | 964         |                      | 975                          |                   | 0           | 314           |
| 12.250    | 9.625 J-55  | 40.0        | 0        | 5265        |                      | 1810                         |                   | 0           | 548           |
| 8.750     | 5.500 P-110 | 17.0        | 0        | 17748       |                      | 2165                         |                   | 4295        | 0             |
|           |             |             |          |             |                      |                              |                   |             |               |
|           |             |             |          |             |                      |                              |                   |             |               |
|           |             |             |          |             |                      |                              |                   |             |               |

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9445           |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation            | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|-----|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING UPPER |     |        | 9991 TO 17611       |      | 900       | OPEN         |
| B)                   |     |        |                     |      |           |              |
| C)                   |     |        |                     |      |           |              |
| D)                   |     |        |                     |      |           |              |

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material       |
|----------------|-----------------------------------|
| 9991 TO 17661  | 11,349,630# PROP, 23,142 GAL ACID |
|                |                                   |
|                |                                   |
|                |                                   |

## 28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 09/19/2018          | 10/09/2018           | 24           | →               | 446.0   | 750.0   | 2385.0    |                       |             | FLows FROM WELL   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               | 446     | 750     | 2385      | 1682                  | POW         |                   |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
OCT 20 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #439555 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 3/14/2019

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation    | Top  | Bottom | Descriptions, Contents, etc. | Name         | Top         |
|--------------|------|--------|------------------------------|--------------|-------------|
|              |      |        |                              |              | Meas. Depth |
| RUSTLER      | 781  | 1059   | BARREN                       | RUSTLER      | 781         |
| SALADO       | 1059 | 5002   | BARREN                       | SALADO       | 1059        |
| BASE OF SALT | 5002 | 5267   | BARREN                       | BASE OF SALT | 5002        |
| DELAWARE     | 5267 | 9528   | OIL/GAS                      | DELAWARE     | 5267        |
| BONE SPRING  | 9528 |        | OIL/GAS                      | BONE SPRING  | 9528        |

## 32. Additional remarks (include plugging procedure):

Production csg as follows: TD 8-3/4" hole @ 10091' & 8-1/2" hole @ 17,758'. RIH w/ 415 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 17,748'.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #439555 Verified by the BLM Well Information System.

For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 10/15/2018 (19DW0029SE)

Name (please print) REBECCA DEAL

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 10/12/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***