Office	State of New Mexico	Form C-103
Energy Minerals and Natural Resources		Revised August 1, 2011
District II - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOB District II - (575) 748-1283 OU CONSERVATION DRUGGON		WELL API NO. 30-025-28360
811 S. First St. Artesia, NM 88710 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd. Aztec, NM 87410 OCT 2920180 South St. Francis Dr.		STATE STATE
District IV - (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		South Hobbs (G/SA) Unit
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other:		8. Well Number: 157
2. Name of Operator		9. OGRID Number: 157984
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		10. Four hame of white at Hobbs (G/SA)
4. Well Location		
Unit LetterD_:1245feet from theNorth line and1245feet from theWestline		
Section 9 Township 19S Range 38E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605.9' (KB)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T	BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE		NT JOB
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		ng this procedure we plan to use
I. MIRUPU. 2		closed-loop system with a steel
2. POOH with pump, rods and tubing.		and haul contents to the required
3. RIH with WL and set CIBP at 4135' and cap with 10' of cement tank and 4. RIH with WL and set CIBP at 4080' and cap with 50' of cement disposal c		osal per ODC Rule 19.15.17
5. Circulate inhibited fluid		
6 Can well and perform MIT		
7. RDMO Condition of Approval: notify		ition of Approval: notify
OCD Hobbs office 24 hours		Hobbs office 24 hours
prior of running MIT Test 6.000		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546		
For State Use Only		
APPROVED BY: Value Brown TITLE HO/I DATE 10/29/2018		
Conditions of Approval (if any):		