

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							HOBBS OGD				State of New Mexico Energy, Minerals and Natural Resources				Form C-105 Revised August 1, 2011	
							1. WELL API NO. 30-025-44624 ✓									
							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
							3. State Oil & Gas Lease No.									
OCT 31 2018							Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505									
RECEIVED																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name DRAGON 36 STATE ✓									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							6. Well Number: 301H ✓									
8. Name of Operator EOG RESOURCES INC							9. OGRID 7377									
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702							11. Pool name or Wildcat RED HILLS; LOWER BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	36	24S	33E		710'	SOUTH	673'	EAST	LEA ✓						
BH:	A	36	24S	33E		102'	NORTH	343'	EAST	LEA						
13. Date Spudded 08/04/2018		14. Date T.D. Reached 9/05/2018		15. Date Rig Released 09/06/2018		16. Date Completed (Ready to Produce) 10/13/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3486' GR							
18. Total Measured Depth of Well MD 15,174' TVD 10,221'			19. Plug Back Measured Depth MD 15,154' TVD 10,221'			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run None							
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,446-15,154'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD			AMOUNT PULLED					
13 3/8"		54.5# J-55		1,285'		17 1/2"		1200 SXS CL C/CIRC								
9 5/8"		40# J-55		5,167'		12 1/4"		1690 SXS CL C/CIRC								
5 1/2"		20# ICYO -110		15,165'		8 3/4"		2040 SXS CL C & H TOC 5950' CBL								
24. LINER RECORD																
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		SIZE				
										DEPTH SET		PACKER SET				
26. Perforation record (interval, size, and number) 10,446 - 15,154' 3 1/8" 966 holes							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,446-15,154' Frac w/ 11,176,710 Lbs proppant; 218,317 bbls load fld									
28. PRODUCTION																
Date First Production 10/13/2018				Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING					Well Status (<i>Prod. or Shut-in</i>) PRODUCING							
Date of Test 10/26/2018		Hours Tested 24		Choke Size 64		Prod'n For Test Period		Oil - Bbl 1245		Gas - MCF 1837		Water - Bbl. 2677				
Gas - Oil Ratio 1476		Flow Tubing Press.		Casing Pressure 352		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.				
66																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1,135'	T. Canyon BRUSHY 7,806'	T. Ojo Alamo	T. Penn A"
T. Salt 1,370'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5,080'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 10,165'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology