Office Submit I Copy To Appropriate District	State of Ne	w Mexico		/ Form C-103	
District I - (575) 393-6161	Energy, Minerals and	Samula sources	WELL API NO.	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	ict I – (575) 393-6161 Energy, Minerals and Sources  N. French Dr., Hobbs, NM 88240 ict II – (575) 748-1283			60	
811 S. First St., Artesia, NM 88210	S. First St., Artesia, NM 88210 OIL CONSERVA LICENTAL VISION			Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Still Indian Bi.		STATE	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505			6. State Oil & Gas	Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or I	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Red Raider 25 State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 704H	
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat WC-025 G09 S243336l; Upper Wolfcamp		
4 Well Location					
Unit Letter South South line and South line and feet from the line and feet from the line					
Section 25	Township 24S			County Lea	
	11. Elevation (Show whether 3523 GR	er DR, RKB, RT, GR, etc.	)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		•	_	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS			P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	]   CASING/CEMEN	T JOB 🔽		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM					
OTHER:	×	] OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
10/19/18 Run 7-5/8", 29.7#, ECP110 BTC (0'-1430')					
	).7#, HCP110 BTC (0-1430 ).7#, HCP110 FXL (1430'-1				
Cmt lead 280 sx, Class A, 9 ppg, 2.389 yld					
Middle 325 sx Class A, 11.5 ppg, 2.389 yld					
Tail 115 sx Class H, 14.8 ppg, 1.18 yld					
Test to 2600 psi/30 min - good TOC 828' - Calc					
Resume drilling 6-3/4" hole					
40/45/40	n: n.	5.		7	
Spud Date: 10/15/18	Rig Relea	ase Date:			
	<del></del>				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE (CALL)	MUT TITLE_	Regulatory Analysi	t DAT	<sub>E_</sub> 11/01/18	
Type or print name Renee' Jarr	att E mail a	ddress:	РНО	432-686-3644	
Type or print name  For State Use Only	E-mail a			TNE.	
In Engineer					
APPROVED BY: DATE Petroleum Line DATE DATE					