Office	To Appropriate Distric	x –	State of Ne	w Mexic))	(P	Form C-	
District I – (575		Ene	rgy, Minerals and	i Natural I	Resources	WELL A		Revi	sed July 18,	2013
D:	1 Dr., Hobbs, NM 8824 (5) 748-1283	s and and	CONGERIN		Maron	30-025-4				
811 S. First St.,	Artesia, NM 88210		L CONSERVA	TION DI	VISION	5. Indica	ate Type o	of Lease		
District III - (50	05) 334-6178 os Rd., Aztec, NM 874		1220 South St	t. Francis	Dr.		ΤΑΤΕ [EE 🔽	
District IV (5)	05) 476-3460 ncis Dr., Serter Fe, NM		State of Ne rgy, Minerals and CONSERVA 1220 South St Santa Fe, N	IM 87505	5	6. State	Oil & Ga	s Lease N	0.	
87505		<u></u>								
		NO INCES AND	REPORTS ON W	CLLS		7. Lease	Name or	Unit Agr	eement Na	ne
DIFFERENT R	ESERVOIR. USE "A	PPLICATION FO	R PERMIT" (FORM C	-101) FOR SU	ICH		DT FEE 24		XΥ	
,	Well: Oil Well	Gas Well	🗹 Other			8. Well Number 019H				
2. Name of Operator Marathon Oil Permian LLC							9. OGRID Number 372098			
3. Address o	of Operator					10. Pool	name or	Wildcat		
5555 San Fel	lipe St., Houston,	TX 77056				ANTELO	PE RIDGE	e; wolfo	AMP	
4. Well Loca	ation A t Letter	. 271	feet from the	NORTH	line and	1115	feet from	n tha	EAST	line
Sect		 26		S Dance	_ mie and 34E	NIMDM			LEA	me
260		-	Township 248 ation (Show wheth	U		NMPM		County		
			adon (Show whelh	3446 GR	э, кт, <i>өк, е</i> с.	.)				
	arting any propose			ite all pertin NMAC. Fo	or Multiple Co	d give pertions:	Attach w	s, includir ellbore di	agram of	d dat
propo Started Fra 12,708' - 1	ac Prep operations of 17,427' for a total of §	900 shots. Turn w	pleted well with hydra rell to flowback on 10 to 800 psi on 10/27/2	/15/18.	g neatment and					
propo Started Fra 12,708' - 1	ac Prep operations of 17,427' for a total of 9 essure to 825 psi and	900 shots. Turn w	ell to flowback on 10/	/15/18. 2018.	-	7/11/2018				
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Marathon Oil

Wellbore Schematic Well Name: DEE BOOT FEE 24 34 26 WXY 19H

