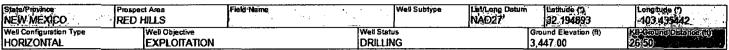
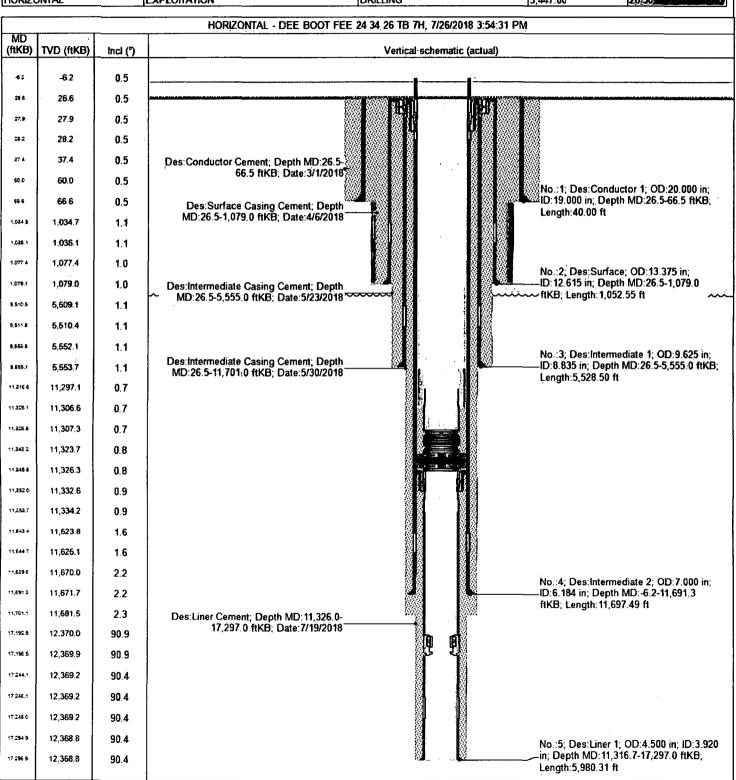
Office Copy	To Appropriate Distric			New Mexic					orm C-103
<u>District I</u> – (575 1625 N. French	5) 393-6161 Dr., Hobbs, NM 88240	Energ	y, Minerals	and Natural	Resources	WELL A	PI NO.	Revised	July 18, 2013
Office  District I – (575) 393-6161  Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 82301  District II – (575) 748-1283  NM 82210  OIL CONSERVATION DIVISION  District III – (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87400  District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505						30-025-44			
Distribil - (505) 334-6178  Distribil - (505) 334-6178  Distribil - (505) 334-6178						1	ate Type of Le	ease FEE	$\square$
District IV – (5	05) 476-3460	CER	Santa F	e, NM 8750:	5		Oil & Gas Le		
1220 S. St. Fran 87505	ncis Dr., Santa Fe, NM	RE							
	SUNDRY N	OTICES AND I	REPORTS O	N WELLS		7. Lease	Name or Uni	it Agreem	ent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						DEE BOOT FEE 24 34 26 TB			
1. Type of Well: Oil Well  Gas Well  Other						8. Well Number <sub>007H</sub>			
2. Name of Operator Marathon Oil Permian LLC						9. OGRID Number 372098			
3. Address of Operator 5555 San Felipe St., Houston, TX 77056						10. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH			
4. Well Loc						KED HILL	S, DONE SPI	KING, NC	KIN
1	it LetterA	271 :	feet from the	NORTH	_ line and	1145	_feet from the	EAS	line
Sec	tion 2		Township	24S Range	34E	NMPM	Со	unty	LEA
		II. Elevat	ion (Show w	hether DR, RK. 3447 GR	B, RT, GR, etc.,	)			
\$ 10 White Property of the Prince Commonwealth Selection		;					A Company of the Company		
	12. Chec	ck Appropriat	e Box to Ir	idicate Natui	e of Notice,	Report or	r Other Data	a	
	NOTICE OF	INTENTION	N TO:	1	SUB	SEQUE	NT REPOR	RT OF:	
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	E COMMINGLE		_ OOM L		ONOCCUMEN	1 300			
	OOP SYSTEM			_		_			(.2)
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## Wellbore Schematic Well Name: DEE BOOT FEE 24 34 26 TB 7H





Directions to Well: From the intersection of State Highway 128 (East Kansas Ave) and State Highway 18 in the city of Jal, NM, travel west on State Highway 128 for 14.1 miles to County Road #2 (Battle Axe Road) on the left. Travel southwest on Battle Axe Road for 1.5 miles to proposed well 5,009 feet on the right.