Form 3160-5 • (June 2015)

## **UNITED STATES**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT DISTRICT SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enteral abandoned well. Use form 3160-3 (APD) for such proposals.

				00	<b>D</b>	
SUBMIT IN 1	RIPLICATE - Other instru	ıctions on pag	MOBE	3500	7. If Unit or CA/	Agreement, Name and/or No.
Type of Well     Gas Well			NON	0 7 2018		No. 25 FEDERAL COM 706H
2. Name of Operator COG OPERATING LLC  Contact: DELILAH FLORES COG OPERATING LLC  E-Mail: dflores2@concho.com  RECEIVED API Well No. 30-025-44716-00-X1						
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287  3b. Phone No. (include area code) Ph: 575-748-6946  WILDCAT; WOLFCAMP						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Pa	rish, State
Sec 25 T25S R33E SWSE 286 32.095028 N Lat, 103.524017				LEA COUN	TY, NM	
12. CHECK THE AP	PROPRIATE BOX(ES) T	O INDICATE N	ATURE O	F NOTICE,	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Deepen			☐ Production (Start/Resume)		e) 🔲 Water Shut-Off
	☐ Alter Casing	☐ Hydrauli	Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Cor	struction	☐ Recomp	olete	
☐ Final Abandonment Notice	□ Change Plans	Plug and	Abandon	□ Tempor		
	□ Convert to Injection	Injection Plug Back Water		☐ Water D	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  7/11/18 Spud well 7/2/18 TD 14 3/4" hole @ 1225'. Set 10 3/4", 45.5# L-80 csg @1225'. Cmt w/600 sx of class C-cmt. Tailed w/400 sx. Circ 151 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 min.  7/13/18 TD 9 7/8" hole @ 11904". Set 7 5/8" 29.70# L-80 csg @ 11904'. Set DVT @5143.9'. Cmt stage 1 w/800 sx of class-C. Tailed w/300 sx. Circ 345 sx to surface. Cmt stage 2 w/1500 sx with class-H. Tailed w/300 sx. Circ 251 sx to surface. WOC 18 hrs. test csg to 1500# for 30 mins.  9/21/18 TD 6 3/4 lateral @ 17324'. (KOP @ 12075'). Set 5" 18# P-110 csg 17314'-11401' and 5 1/2" 23# P-110 csg from 11401' to surface. Cmt w/575 sx class-C. Tailed w/1000 sx. Circ 324 sx to						
Electronic Submission #441735 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/30/2018 (19PP0253SE)						
Name (Printed/Typed) DELILAH FLORES Title				ATORY TE	CHNICIAN	
Signature (Electronic Submission) Date 10/30/2018						
THIS SPACE FOR FEDERAL OR STATE OF FIGE USE TO COL						
Approved By		Ti	le			Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				OCT 3 0 2	018	onathon Shepard
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr	ime for any person any matter within	cnowingly and	SHAD HELD	ake to any departme	nt or agency of the United

## Additional data for EC transaction #441735 that would not fit on the form

32. Additional remarks, continued

surface. 9/24/18 Rig Released