

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.

30-025-35502

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
CHEVRON USA INC

9. OGRID
4323

10. Address of Operator

6301 DEAUVILLE BLVD MIDLAND, TX 79706

11. Pool name or Wildcat

TEAGUE; GLORIETA-UPPER PADDOCK, SW

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	09	23S	37E		990	NORTH	2310	EAST	LEA
BH:	B	09	23S	37E		990	NORTH	2310	EAST	LEA

13. Date Spudded 01/09/2002	14. Date T.D. Reached 09/28/2018	15. Date Rig Released 10/04/2018	16. Date Completed (Ready to Produce) 10/04/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3310'
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18. Total Measured Depth of Well 7250'	19. Plug Back Measured Depth 5874'	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run
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22. Producing Interval(s), of this completion - Top, Bottom, Name

5138'-5378' TEAGUE;GLORIETA-UPPER PADDOCK

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1205	12 1/4	150 SX CLASS C	
5 1/2	17#	7250	7 7/8	30 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5552	5117

26. Perforation record (interval, size, and number)

5138' - 5378' (64 PERFS -176 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4800'	128 BBLs 15% HCL

28. PRODUCTION

Date First Production 10/19/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 10/19/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 0	Water - Bbl. 53	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 10/4/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Cindy Herrera Murillo*

Printed
Name Cindy Herrera-Murillo

Title Permitting Specialist Date 11/06/2018

E-mail Address Cherreramurillo@chevron.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1137	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2845	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3666	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3836	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5064	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5250	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5566	T. Gr. Wash	T. Dakota	
T. Tubb 6094	T. Delaware Sand	T. Morrison	
T. Drinkard 6288	T. Bone Springs	T. Todilto	
T. Abo 6612	T.	T. Entrada	
T. Wolfcamp 7210	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology