

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to abandon a well. Use form 3160-3 (APD) for such proposals.*Serial No.
NMLC032874A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		2. Name of Operator CHEVRON USA INCORPORATED		Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		6. If Indian, Allottee or Tribe Name	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		9. API Well No. 30-025-30875-00-C1		7. If Unit or CA/Agreement, Name and/or No.	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T24S R37E NESW 2008FSL 2022FWL				10. Field and Pool or Exploratory Area JUSTIS		8. Well Name and No. GL ERWIN A 05	
				11. County or Parish, State LEA COUNTY, NM			

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC HAS FLARED AT THE ABOVE LOCATION FROM 10/08/2018 TO 10/13/2018 .
TOTAL VOLUME FLARED WAS 2583.

THE WELLS AFFECTED BY THE FLARE ARE ATTACHED WITH API#S.

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #441232 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 10/29/2018 (19PP0098SE)	
Name (Printed/Typed)	CINDY H MURILLO	Title	PERMITTING SPECIALIST
Signature	(Electronic Submission)	Date	10/25/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	OCT 31 2018	/s/ Jonathon Shepard

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MJB/OC 11/8/2018

* Gas-Oil ratio test may be required to verify estimated gas volume.

Current Well Information

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point ERWIN A-B FAC

WELL NAME	API 14	PRA WELL NO
ERWIN A FED 05	30025308750099	42871289 ✓
ERWIN A FED 06	30025329480001	42899001 ✓
ERWIN A FED 08	30025332340099	42900999 ✓
ERWIN A FED 09	30025352790001	44638801 ✓
ERWIN B NCT 2-01	30025113620005	42805505 ✓
ERWIN B NCT 2-06	30025308740001	42871101 ✓
ERWIN B NCT 2-07	30025329490003	42899103 ✓
ERWIN B NCT 2-08	30025332900001	42901101 ✓
ERWIN B NCT 2-09	30025333840099	42803489 ✓
ERWIN B NCT 2-11	30025352380099	44644499 ✓
ERWIN B NCT 2-12	30025382950001	60757901 ✓
ERWIN B NCT 2-13	30025384130001	60799601 ✓
ERWIN B NCT 2-14	30025388950001	61002201 ✓
ERWIN B NCT 2-16	30025391810001	61060701 ✓
ERWINAFED11	30025391800001	61057801 ✓

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point ERWIN B NCT1 6

WELL NAME	API 14	PRA WELL NO
ERWIN B NCT 1-06	30025220070001	42840401

Area ANDREWS FOT
Sub Area DOLLARHIDE PT
Operator Route 4013003 - DHU ROUTE 3
Collection Point ERWIN B NCT2 2

WELL NAME	API 14	PRA WELL NO
ERWIN B NCT 2-02	30025113830001	42805601