UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Serial No.

SUNDRY I	NOTICES AND REPO s form for proposals to	RTS ON WELLS	dao i		PIMPMC	1965A		
abandoned wel	il. Use form 3160-3 (API	D) for such prop	CD	Hobbs	If Indian, A	allottee or Trib	e Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Oth	N	00077	2018 8	8. Well Name and No. BARLOW 34 FED COM 711H				
2. Name of Operator Contact: KAY MADDOX EOG RESOURCES INCORPORATEDE-Mail: KAY_MADDOX@EOGRESOURCES				VED 9	9. API Well No. 30-025-44390-00-X1			
Ph: 432-686			include area code) 3658 10. Field and Pool or Exploratory Area RED HILLS-WOLFCAMP, WEST (GA					
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T.)	11. County or Parish, State						
Sec 34 T26S R33E SWNE 30 32.001083 N Lat, 103.556953				LEA COUNTY, NM				
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NA	TURE OF	F NOTICE, R	EPORT, O	R OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Deepen		☐ Production	☐ Production (Start/Resume)		Water Shut-Off	
	☐ Alter Casing	Casing		☐ Reclamation		0	Well Integrity	
Subsequent Report	□ Casing Repair	■ New Const	7-		•		Other roduction Start-up	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and A ☐ Plug Back	oandon	☐ Temporarily Abandon ☐ Water Disposal		•	outer of part up	
Attach the Bond under which the work will be performed or provide the Bond No, on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 08/22/2018 RIG RELEASED 08/26/2018 MIRU PREP TO FRAC, TEST VOID 5000 PSI, SEALS & FLANGES TO 8500 PSI 10/03/2018 BEGIN PERF & FRAC 10/07/2018 FINISH 14 STAGES PERF & FRAC 12,730-17,151", 844 3 1/8" SHOTS FRAC W/11,522,970 LBS PROPPANT, 151,602 BBLS LOAD FLUID 10/08/2018 DRILLED OUT PLUGS AND CLEAN OUT WELLBORE 10/12/2018 OPENED WELL TO FLOWBACK DATE OF FIRST PRODUCTION								
Com	#Electronic Submission For EOG RESOU Imitted to AFMSS for proc	RCES INCORPORAT	ED, sent to	o the Hobbs)		
Name (Printed/Typed) KAY MADDOX				ATORY SPEC		,		
Signature (Electronic Submission)			10/29/20	018				
	THIS SPACE FO	R FEDERAL OR	STATE	OFFICE USE	0000			
Approved By			UEFTEI	TONTO	10000		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			OCT	3 0 2018	/s/	Jonath	on Shepard	
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its will be supported by the United States and Figure 100 Mills of the United States and Figure 100 M							cy of the United	