Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283			WELL API NO. 30-025-44020
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV - (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	i		E-5898
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUIS PACK TO A			
DIFFERENT RESERVOIR. USE "APPL"	DSALS TO DRILL OR TO DEEPEN OR PLI CATION FOR PERMIT" (FORM C-101) FO	REPUD OCI	Pall John Wate Cauch
PROPOSALS.)	<u></u>		2022 20K5 0426 00001
1. Type of Well: Oil Well	Gas Well Other	NOV 132018	6 L 711
2. Name of Operator Kaiser-F	rancis 0il Company	• •	9. OGRID Number 12361
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
P. O. Box 21468, Tulsa, OK 74121-1468			
4. Well Location			
Unit Letter L :2202.9 feet from the South line and 503.2 feet from the West line			
Section 1 Township 24S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3632' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	<u>—</u>
DOWNHOLE COMMINGLE		The second secon	
CLOSED-LOOP SYSTEM		OTHER COM	mlotion (T
OTHER:	pleted operations (Clearly state all		pletion X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Completion began 6/1/18 Completion finished 9/19/18			
1. Ran CBL. Found TOC @ 6530'. 2. Bradenhead sqz'd $5\frac{1}{2}$ " X 9 5/8" annulus w/600 sxs cmt 3 BPM @ 680#.			
3. Re-ran CBL. New TOC @ 2850'. Good bonding across 9 5/8" shoe.			
4. Pressure tested 5 $\frac{1}{2}$ " casing to 9500# - held 30 min without loss.			
5. TCP'd first stage @ 18690'-18812'. Broke down perfs.			
6. Stage-frac lateral 11336'-18812' in 42 stages w/126000 g. 15% HCL, 502197 bbls			
fluid, and 17789500# sand.			
7. Drilled out plugs and cleaned out lateral to PBTD w/coiled tubing. Flowed back.			
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Spud Date: 1/11/18	Rig Release Da	nte:	2/5/18
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE any alkenting TITLEMET., Regulatory Compliance DATE			
SIGNATURE and all	Centrus TITLEMET.	Regulatory (Compliance DATE
Type or print nameCharlotte Van Valkenburg E-mail address: Charlotv@kfoc.net PHONE: 918-491-4314			
For State Use Only			
APPROVED BY: Maley Brown TITLE AO IT DATE 11/13/2018			
Conditions of Approval (if any):			
J			