

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
⁴ API Number 30-025-44481		³ Reason for Filing Code/ Effective Date New Production
⁵ Pool Name Dogie Draw Wolfcamp	⁶ Pool Code 17980	
⁷ Property Code 320788	⁸ Property Name Biggers Federal	⁹ Well Number 201H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
4	18	25S	35E		353'	South Line	523'	West	Lea

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	25S	35E		240'	North Line	330'	West	Lea

¹² Loe Code S	¹³ Producing Method Code flowing	¹⁴ Gas Connection Date 10/3/2018	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
214984	Plains Marketing LP 1734 Preston Rd., Suite 140 Dallas, TX 75252	O
2797130	Lucid Energy Delaware, LLC 45 S. 4 th St., Artesia, NM 88210	G

IV. Well Completion Data

²¹ Spud Date 5/25/2018	²² Ready Date 9/1/2018	²³ TD 17,546'	²⁴ PBTD 17,449'	²⁵ Perforations 13,020'-17,402'	²⁶ DHC, MC —
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	1,007'	1,273		
12 1/4"	9 5/8"	5,462'	1,676		
8 3/4"	7 5/8"	4,448'	970		
6 1/8"	5 1/2"	11,956'	520		

V. Well Test Data

³¹ Date New Oil 9/4/2018	³² Gas Delivery Date 10/3/2018	³³ Test Date 9/6/2018	³⁴ Test Length 24	³⁵ Tbg. Pressure 220	³⁶ Csg. Pressure 1950
³⁷ Choke Size 38/64	³⁸ Oil 1,040	³⁹ Water 4,978	⁴⁰ Gas 1,083	⁴¹ Test Method Flowing	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy R. Link*

Printed name:

Tammy R. Link

Title:

Production Analyst

E-mail Address:

tlink@matadorresources.com

Date:

11/5/2018

Phone:

575-627-2465

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Staff Mgr

Approval Date:

11-13-18

Documents pending BLM approvals will subsequently be reviewed and scanned

Provide copy of logs to Paul Kautz.
File additional information sheet for
horizontal well required as of 6-26-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBES OCD

NOV 13 2018

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NNNM136226		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator MATADOR PRODUCTION COMPANY-Mail: tlink@matadorresources.com			7. Unit or CA Agreement Name and No.		
3. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240			8. Lease Name and Well No. BIGGERS FEDERAL 201H		
3a. Phone No. (include area code) Ph: 575-627-2465			9. API Well No. 30-025-44481		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 18 T25S R35E Mer NMP SWSW Lot 4 353FSL 523FWL At top prod interval reported below Sec 18 T25S R35E Mer NMP Lot 1 240FNL 330FWL At total depth			10. Field and Pool, or Exploratory DOGIE DRAW; WOLFCAMP		
14. Date Spudded 05/25/2018			15. Date T.D. Reached 06/19/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/01/2018			17. Elevations (DF, KB, RT, GL)* 3355 GL		
18. Total Depth: MD 17546 TVD 12874			19. Plug Back T.D.: MD 17449 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SUBMIT THROUGH WIS		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.125	5.500 P-110	20.0	0	520					
17.500	13.375 J-55	54.5	0	1007		1273			
8.750	7.625 J-55	29.7	0	4448		970			
12.250	9.625 J-55	40.0	0	5462		1676			
6.125	4.500 P-110	13.5	11956	17546					
8.750	7.000 P-110	29.0	12037	13000					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11900	11885						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			13020 TO 17402	1.000	6	WOLFCAMP A LOWER
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13020 TO 17402	TOTAL ACID 469 BBLs, TOTAL CLEAN FLUID 17,535 BBLs, TOTAL 100 MESH 981,000 LBS, 40/70 MESH 11,649

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/04/2018	09/08/2018	24	→	1040.0	1083.0	4978.0			GAS LIFT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/64	SI	1950.0	→	1040	1083	4978		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #443035 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED

Documents pending BLM approvals will subsequently be reviewed and scanned

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER LAMAR BELL CYN BSGL WFMP A FLAT TOP TARGET	844 5418 5458 9369 13055 13181	844 5406 5443 9355 12774 127900		T.ANHYDRITE B. SALT T DELAWARE SANDS T BONE SPRING TOP RESERVOIR TOG TARGET	

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #443035 Verified by the BLM Well Information System.
For MATADOR PRODUCTION COMPANY, sent to the Hobbs

Name (please print) TAMMY R LINKTitle PRODUCTION ANALYSTSignature (Electronic Submission)Date 11/07/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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