District 1 1623 N. French 1	Ör Hobb	NM 88240	1 -		State of New	and the second second second	<u></u>				Form C-104	
District II	., 11000	5, FWY 002TV		nergy, I	Minerals & 1	Natural Re	sourc	es!			Revised August 1, 2011	
811 S. First St., A	Artesia, N	M 88210						Submit	one o	ony to ann	ropriate District Office	
District III		A NIX 07410		. Oi	l Conservation	on Divisio	1	Subini		opy to app	ropriate District Office	
1000 Rio Brazos District IV	Ku., Azie	c, 100 8/410		12	20 South St.	Francis Dr					AMENDED REPORT	
1220 S. St. Fran	cis Dr., Sa	nta Fe, NM 87	505	_	Santa Fe-N	M 87505						
	I.	REQUI	EST FO		OWABLE		HO	RIZATION	TO	TRANSI	PORT	
¹ Operator n	ame and							² OGRID Nur				
Percussion P	etroleun	n Operating,	LLC	NOV 1 3 2018				371755				
919 Milam S		i te 2475						³ Reason for I	Filing (Code/ Effec	tive Date	
Houston, TX					RECEN	VED		185.46 Bbls S	kim Oil 09/2018			
⁴ API Numb	-		l Name	° Pool Code								
30-025-4		SWD	; WOLFO	CAMP					96	135		
⁷ Property Code ⁸ Property			perty Nan					⁹ Well Number				
320				Pl	EARSALL FED	DERAL SWD					001	
		ocation										
Ul or lot no.		Township		Lot Idn			Line	Feet from the		/West line	County	
E	28	17S	32E		2303	North		1260	Wes	t	Lea	
¹¹ Bo	ttom H	ole Locatio	n									
UL or lot no.	Section			Lot Idn	Feet from the	North/Sout	ı line	Feet from the	East	/West line	County	
¹² Lse Code ¹³ Producing Method Code		ducing Method ¹⁴ Gas Cor		Connection ¹⁵ C-129 Permit Number ¹⁶ C-12		-129 Effective Date 1		17 C-1	⁷ C-129 Expiration Date			
		D:	ate									
	and Ga	s Transpor	ters		I							
¹⁸ Transpor					¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID				and Address								
251346		Dorado Transportation, LLC									0	
		P.O. Box 578							No	n Well POD #4026321		
		Corpus Christi, TX 78403							140			
	ninger and in the second				1						<u></u>	
					Non Well PO	D #4026321						

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Non Well POD #4026321		
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IV. Well Completion Data

²¹ Spud Date 9/6/2012	²² Ready Date	²³ TD 10400	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC	
²⁷ Hole Size	e ²⁸ Casing	²⁸ Casing & Tubing Size		et	³⁰ Sacks Cement	
	· · · · · · · · · · · · · · · · · · ·	·				
	· · · · · · · · · · · · · · · · · · ·				· ···	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method		
been complied with a	and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by:				
Printed name: Janis Vercher			Title:				
Title: Production Accounta	nt		Approval Date:				
E-mail Address: jvercher@camstex.co	\m						
Date: 11/6/2018	Phone:						

Milliow 11/13/2018