Submit 1 Copy To Appropriate Office		State of New Mexico			Form C-103	
<u> District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM		gy, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2013	
District II - (575) 748-1283		CONSERVATIO		30-0	25-44053	
811 S. First St., Artesia, NM 88 District III – (505) 334-6178		1220 South St. Fra	incis Dr 🛛	5. Indicate Type of I		
1000 Rio Brazos Rd., Aztec, NM District IV – (505) 476-3460	A 87410	Santa Fe. NM 8	7505	6. State Oil & Gas L	FEE	
1220 S. St. Francis Dr., Santa Fe	e, NM	Santa Fe, NM 8	10 ^{12/12} 0 2019	50. State Off & Cas L	ease INO.	
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS ONOT USE THIS FORM FOR PROPOSALS TO DELLA ON TO DELLA ONTO DELLA ON TO DELLA ONTO DELLA ONTO DELLA ONTO						
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.) 1. Type of Well: Oil We	ll 🔀 Gas Well	Other	RE	8. Well Number	501H	
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	7377	
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702				10. Pool name or Wi WC025 G07 S2432250	ldcat C; LWR BONE SPRING	
4. Well Location						
Unit Letter A	<u>802'</u>	feet from the NOR	TH line and 51	7'feet from th	ne EAST line	
Section	30	Township 24S R			ounty LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3549' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID AND ABANDON DIE REMEDIAL WORK DIE ALTERING CASING DIE						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A						
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB						
DOWNHOLE COMMINGL						
CLOSED-LOOP SYSTEM OTHER:			OTHER: Com	pletion	\checkmark	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion.						
09/09/2018 Rig released						
09/26/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi						
10/25/2018 Begin perf & frac 10/30/2018 Finish 15 stages perf & frac, 11,480-16,013' 888 3 1/8'' shots, 11,697,460 lbs						
proppant + 151,221 bbls load fluid						
11/01/2018 Drilled out plugs and clean out wellbore						
11/03/2018 Opened well to flowback						
Date of First Production						
	×					
Spud Date: 08/09	/2018	Rig Release D	ate: 09/09	2018		
L						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE KIM Muddler TITLE Regulatory Analyst DATE 11/15/2018						
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658						
For State Use Only						
	3	1			ular!	
APPROVED BY:	Jank,	TITLE	Petroleum E	ngineer DATE	11/4/18	
Conditions of Approval	any):		-			

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