Office Copy	state of New Mexico				Form C-103	
<u>District I</u> – (575) 393-6161		Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			NICERYATION DIFFICO		WELL API NO. 30-025-44956	
811 S. First St.,	, Ártesia, NM 88210	OIL CONSERVATION	PI A 240 IA	5. Indicate Type of Lease		
<u>District III</u> – (5 1000 Rio Brazo	os Rd., Aztec, NM 87410	1220 South St. Whan	cis Dr. 2018	STATE X FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 875052, 0 2018			6. State Oil & Gas Lease	₹ No.		
87505 ANTED						
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit A	-	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLYGLEACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				MAMBA 30 STATE COM		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 50	03H	
2. Name of Operator EOG RESOURCES INC				9. OGRID Number	377	
3. Address of Operator				10. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TX 79702				WC025 G07 S243225C; LWR BONE SPRING		
4. Well Location Unit Letter O: 396' feet from the SOUTH line and 1509' feet from the EAST line						
Unit Letter U: 396 feet from the SOUTH line and 1509 feet from the EAST line Section 30 Township 24S Range 33E NMPM County LEA						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3537' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					RING CASING	
TEMPORARILY ABANDON						
PULL OR ALTER CASING						
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER: OTHER: Completion						
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed completion of recompletion.						
10/15/2018 Rig released						
10/16/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi						
10/21/2018 Begin perf & frac 10/30/2018 Finish 16 stages perf & frac, 11,400 - 16,134' 901 3 1/8" shots, 11,991,030 lbs						
proppant + 158,973 bbls load fluid						
10/31/2018 Drilled out plugs and clean out wellbore						
11/03/2018 Opened well to flowback						
Date of First Production						
Spud Date:	07/28/2018	Rig Release Date	: 10/15/	2018		
Space Date.		Tug Notes 2 and				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE XWW MULDON TITLE Regulatory Analyst DATE 11/15/2018						
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658 For State Use Only						
APPROVED BY: TITLE Petroleum Engineer DATE /1/2///8						
Conditions of Approval (rany):						