Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Carlebad Held Offermapp	ROVED	
CMB-NO. II		

BUREAU OF LAND MANAGEMENT		5. Lease Serial No.
RY NOTICES AND REPORTS ON WELLS to this form for proposals to drill or to re-enter an	act.	NMNM121490
d well. Use form 3160-3 (APD) for such proposals.	-885 O	6. If Indian, Allottee or Tribe Name
	dino C	7 If Unit or CA/Agreement Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMNM121490 6. If Indian, Allottee of	r Tribe Name	
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 21 7. If Unit or CA/Agreement, Name and/or No.  1. Type of Well  Oil Well Gas Well Other  Other						
1. Type of Well  Oil Well Gas Well Other					ell Name and No. COLGROVE 35 F	ED COM 707H
2. Name of Operator Contact: RENEE JARRATT 9. 4				9. API Well No.		
3a. Address		3b. Phone No. (include area code) Ph: 432-686-3644			10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH	
MIDLAND, TX 79702						
4. Location of Well (Footage, Sec., 7	•	)			11. County or Parish,	
Sec 35 T26S R33E 301FSL 6 32.000961 N Lat, 103.536224					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	топ	NDICATE NATURE OI	F NOTICE	, REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize		□ Deepen	☐ Produc	tion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing ☐		□ Reclamation		■ Well Integrity
Subsequent Report     Subsequent Re	□ Casing Repair		■ New Construction	☐ Recom	plete	Other Drilling Operations
☐ Final Abandonment Notice	☐ Change Plans		☐ Plug and Abandon	☐ Tempo	rarily Abandon	Drining Operations
	☐ Convert to Injection		☐ Plug Back	☐ Water l	Disposal	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.						
10/20/18 Run 9-5/8", 40#, J55 Run 9-5/8", 40#, HCL80 LTC 10/21/18 Cmt lead 1420 sx,Cl Tail 295 sx Class C, 14.8 ppg Test to 2190 psi/30 min - good Circ 639 sx to surface Resume drilling 8-3/4" hole	(3953'-5093') ass C, 12.9 ppg, 1.37 , 1.37 yld					·
10/26/18 Run 7-5/8", 29.7# Hi Run 7-5/8", 29.7# HCP110 Mi Cmnt lead 160 sx Class C, 9 p	O-FXL (1479'-11892')	/				

14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #443973 verifie  For EOG RESOURCES INCOR  Committed to AFMSS for processing by PRI	ED, sent to the Hobbs			
Name (Printed/Typed)	RENEE JARRATT	Title	REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	11/14/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					

\_Approved\_By\_ACCEPTED JONATHON SHEPARD Title PETROELUM ENGINEER Date 11/14/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #443973 that would not fit on the form

## 32. Additional remarks, continued

Middle 170 sx Class C, 10.8 ppg, 3.063 yld Tail 115 sx Class H, 15.6 ppg, 1.23 yld Test to 2600 psi/30 min - good TOC @ 437' by Calc Resume drilling 6-3/4" hole

11/07/18 TD @ 19979'
Run 5-1/2", 20#, ICYP110 BTC (0'-11316')
Run 5-1/2", 20#, CYHP110 Ultra SF (11316'-19979')
11/08/18 Cmt w/795 sx Class H, 14.5 ppg, 1.256 yld
Test to 6600 psi - good
TOC @ 8540' by Calc
Release Rig.