Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

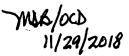
FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No. NMNM108503

6.	If Indian,	Allottee o	r Tribe	Name

SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well ☐ Gas Well ☐ Other			NOV 2 8.2	8. Well Name and No. VACA 24 FED COM	12H		
Name of Operator EOG RESOURCES INCORPO	Contact: EM ORATEDE-Mail: emily_follis@e	ILY FOLLIS ogresources.com	DECEN	9. API Well No. 30-025-40528-00-	S1		
3a. Address 3b. Phone No. Ph: 432.636			college CCIV	RED HILLS-BONE SPRING, NORTH			
4. Location of Well (Footage, Sec., T.	' R M or Survey Description)			11. County or Parish, Sta	ıte.		
Sec 24 T25S R33E SWSW 50FSL 430FWL				LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen		,	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hydraulic Fractu	ring Reclama	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	☐ New Construction			☑ Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abando		arily Abandon	ng		
	Convert to Injection	Plug Back	☐ Water D	Pisposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED AND RECORDED PRIOR TO FLARING 11/28/18 - 05/28/2019 DUE TO HLP VACA 24 FC 2 FL 60387060 VACA 24 FC 02H API# 3002540528 SEE ATTACHED FOR CONDITIONS OF APPROVAL							
Electronic Submission #443297 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/09/2018 (19PP0378SE)							
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic Submission)			/08/2018				
	THIS SPACE FOR	FEDERAL OR STA	ATE OFFICE U	SE			
Approved By ZOTA STEVENS			OLEUM ENGINI	EER	Date 11/16/2018		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ike to any department or ag	ency of the United		

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Revisions to Operator-Submitted EC Data for Sundry Notice #443297

Operator Submitted

BLM Revised (AFMSS)

NMNM130555 (NMNM130555)

Sundry Type:

FLARE

NOI

FLARE NOI

Lease:

NMNM108503

NMNM108503

Agreement: Operator:

EOG RESOURCES INC 5509 CHAMPION DRIVE MIDLAND, TX 79702 Ph: 432-636-3600

EOG RESOURCES INCORPORATED

MIDLAND, TX 79702 Ph: 432.686.3689

Admin Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

EMILY FOLLIS

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600

Tech Contact:

EMILY FOLLIS SR REGULATORY ADMINISTRATOR

E-Mail: emily_follis@eogresources.com

Ph: 432-636-3600

EMILY FOLLIS

SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com

Ph: 432.636.3600

Location:

State: County:

LEA COUNTY

NM LEA

Field/Pool:

97900 RED HILLS U BS SHAL

RED HILLS-BONE SPRING, NORTH

Well/Facility:

VACA 24 FEDEAL COM 2H Sec 24 T25S R33E SWSW 50FSL 430FWL

VACA 24 FED COM 2H Sec 24 T25S R33E SWSW 50FSL 430FWL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost":

 Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.