

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
⁴ API Number 30-025-45182		³ Reason for Filing Code/ Effective Date - RT
⁵ Pool Name WILDCAT WOLFCAMP WC-025 4-09 522329D;		⁶ Pool Code 98296
⁷ Property Code: 322423	⁸ Property Name: LOST TANK 30-19 FEDERAL COM	
		⁹ Well Number: 31H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	19	22S	32E		240	NORTH	880	WEST	LEA

¹¹ Bottom Hole Location

FTP: 118' FSL 1209' FWL LTP- 182' FNL 1245' FWL

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	30	22S	32E		319	SOUTH	428	WEST	LEA

¹² Lse Code F	¹³ Producing Method Code : F	¹⁴ Gas Connection Date: TBD	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35103	Sunoco Partners Marking & Terminals LP	O
36785	DCP Operating Company, LP	G
	HOBBS OCD	
	NOV 28 2018	
	RECEIVED	

IV. Well Completion Data 11-28-18

²¹ Spud Date 09/13/18	²² Ready Date 12/03/2018	²³ TD 11965'V/22338'MD	²⁴ PBTB 11965'V/22124'M	²⁵ Perforations 12097'-22048'MD	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	875'	1150		
12-1/4"	9-7/8"	6493'	1495		
8-1/2"	7-5/8"	11319'	210		
6-3/4"	5-1/2"	22323'	715		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Leslie Reeves*
Printed name: LESLIE REEVES

Title:
REGULATORY ADVISOR

E-mail Address:
LESLIE_REEVES@oxy.com

Date: 11/28/18 Phone: 713-497-2492

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: 11-28-18

Test Allowable expires 2-28-2019

C-105 Submittal required by 1-11-2019

Documents pending BLM approvals will
subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMMN90587

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
LOST TANK 30-19 FEDERAL COM 31H9. API Well No.
30-025-4518210. Field and Pool or Exploratory Area
WILDCAT WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com3a. Address
P.O. BOX 50250
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T22S R32E Mer NMP NWNW 240FNL 880FWL
32.383595 N Lat, 103.720097 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/12/18 RU BOP, test @ 250# low 5000# high, test 13-3/8" casing to 1500# for 30 min, good test. RIH & drill new formation to 914', perform FIT test to EMW=20.2ppg, 539psi, good test. 10/14/18 drill 12-1/4" hole to 6530', 10/15/18. RIH & set 9-7/8" 43.5# L-80 csg @ 6493', pump 40bbl tuned spacer then cmt w/ 1255sx (684bbl) PPC w/ additives 10.2ppg 3.06 yield followed by 240sx (70bbl) PPC w/ additives 13.2ppg 1.64 yield, full returns throughout job, circ 371sx (202bbl) cmt to surf. Install pack-off, test to 10000#, good. Test 9-7/8" casing to 1500# for 30 min, good test. RIH & tag cmt @ 6441', drill new formation to 6540', perform LOT test to EMW=12.02ppg, 1121psi, good test. 10/17/18 drill 8-1/2" hole to 11335', 10/21/18. RIH & set 7-5/8" 26.4# L-80 csg @ 11319', pump 50bbl tuned spacer then cmt w/ 145sx (92bbl) PPC w/ additives 9ppg 3.55 yield followed by 65sx (22bbl) PPC w/ additives 12.9ppg 1.88 yield, full returns, est. TOC @ 4000'. Install pack-off, test to 10000#, good. 10/24/18 RIH & tag cmt @ 11274', drill new formation to 11350', perform FIT test to EMW=16.2ppg, good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #445475 verified by the BLM Well Information System
For OXY USA INC., sent to the Hobbs

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/28/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdic

any department or agency of the United

Additional data for EC transaction #445475 that would not fit on the form

32. Additional remarks, continued

10/24/18 Drill 6-3/4" hole to 22338'M 11965'V 11/3/18. RIH & set 5-1/2" 20# P110 csg @ 22323'. Pump 50bbl tuned spacer then cmt w/ 715sx (209bbl) PPC w/ additives @ 13.2ppg 1.65 yield, full returns throughout job, calc. TOC @ 27', WOC. 11/6/18 RUWL RIH & set RBP @ 3020', test RBP to 1000# for 30 min, good test. ND BOP, RD Rel Rig 11/7/18.

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RUPU 11/8/18. RIH and clean out to PBD at 22124'MD. Pressure test csg to 9500 psi for 30 minutes, good test. RIH and perf at 22048-21946, 21898-21745, 21646-21544, 21496-21343, 21496-21343, 21094-20941, 20893-20740, 20693-20539, 20491-20338, 20137-20292, 20089-19936, 19892-19735, 19687-19530, 19484-19333, 19285-19130, 19084-18931, 18883-18730, 18682-18529, 18481-18328, 18280-18127, 18079-17926, 17878-17725, 17476-17323, 17275-17126, 17677-17524, 17072-16921, 16873-16717, 16672-16519, 16471-16318, 16270-16117, 16069-15916, 15868-15715, 15670-15514, 15466-15312, 15265-15112, 15064-14911, 14863-14710, 14662-14509, 14461-14310, 14255-14107, 14059-13900, 13856-13705, 136578-13504, 13456-13303, 13255-13102, 13054-12901, 12853-12700, 12652-12499, 12451-12298 and 12250-12097. Frac 50 stages with 44962 lbs Slick Water and 1274 bbls 15% HCl acid with 24938238 lbs sand. 11/28/18 RD, turn well over to production for clean out, flowback and test.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #445505 verified by the BLM Well Information System
For OXY USA INC, sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature (Electronic Submission)

Date 11/28/2018

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****