Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM116166

SUNDRY	' NOTICES ANI	REPORTS	ON WELLS
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Do not use this form for proposals to drill or to re-entering BBS OCD<sup>6.</sup> If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposale.

SUBMIT IN 1	TRIPLICATE - Other inst	tructions on	page 2 NOV <b>2</b>	8 2018	7. If Unit or CA/Agreem	nent, Name and/or No.		
1. Type of Well Gas Well Oth	ner		RECE	IVED	8. Well Name and No. MCELVAIN 02			
Name of Operator Contact: TONY G COOPE MCELVAIN OIL & GAS PROP INC E-Mail: tony.cooper@mcelvain.com					9. API Weil No. 30-025-27543-00-S1			
3a. Address 1050 17TH STREET SUITE 1 DENVER, CO 80265-1801		. (include area code) 3-0933 Ext: 331						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, St	ate		
Sec 29 T18S R34E NWSW 2310FSL 660FWL				LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION								
T Notice of Internal	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair	☐ New	Construction	☐ Recomp	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon			
_	☐ Convert to Injection	— Plug	Back	☐ Water I	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Plug 2nd Bone Springs interval before upcoming horizontal well fracs.  Nov 15, 2017  Kill well 40 bbls water, ND WH, Pull rods and pump.  Nov 16, 2017  Swabbed fluid down in tbg. POOH with 2 7/8" tbg. Pick up 5 1/2" bit/scrapper.  RIH to 9530'. POOH with tbg. Lay down bit/scrapper.  Nov 17, 2017  Rig up WL. RIH with 5 1/2" CIBP, Set at 9490'. Made 2 bailer runs dumped 35' of class H cement on CIBP. RIH with 2 7/8" tbg and tagged TOC at 9433'. Loaded hole with #10 brine. press test to 1000#								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #442643 verified by the BLM Well Information System  For MCELVAIN OIL & GAS PROP INC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 11/05/2018 (19PP0299SE)								
Name (Printed/Typed) TONY G COOPER			Title SR EHS SPECIALIST					
Signature (Electronic Submission)			Date 11/05/2018  L OR STATE OFFICE USE					
	THIS SPACE (		<del></del>					
_Approved_By_ACCEPTED			MUSTAFA TitlePETROLE		NEER Date 11/09/2018			
Conditions of approval, if any, are attached. Approval of this notice does no certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or ag	gency of the United		

## Additional data for EC transaction #442643 that would not fit on the form

## 32. Additional remarks, continued

Tested good. Circ 200 bbls brine down the backside

Nov 18, 2017
POOH with 64 jts tbg. EOT @ 7699'. Mixed 40 sks class H cement w/ 2% calcium chloride. 15.6 ppg, 1.18 ft3/sk, 5.3 gal/sk. Pumped 2 bbl fresh water spacer. Pumped 40 sks plug at 7700'-7520'displaced with 44 bbl. reverse circ, no cement returns. WOC 4hrs.. RIH tagged TOC @ 7448" POOH 10 jts EOT @ 7136'. NUWH Install 5000# swing valve and gauge.

Nov 19, 2017 Check well pressure. 0 psi. RDMO. Recompletion postponed until a later date.