Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM0160973		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well Oil Well 🗂 Gas Well 🗂 Oth	TIGER		8. Well Name and No. TIGERCAT FEDE	RAL COM 3H			
2. Name of Operator Contact: AMANDA AVERY COG OPERATING LLC E-Mail: aavery@concho.com				9. API Well No. 30-025-44534-00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	(include area code) 10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP						
4. Location of Well (Footage, Sec., 7		11. County or Parish, State					
Sec 8 T26S R33E NENW 360 32.064304 N Lat, 103.597527			LEA COUNTY, NM				
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize		pen 🛛 Pro		ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report			raulic Fracturing 🔲 Recl			Well Integrity	
			V Construction	<b>—</b> ·		🛛 Other	
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon on  Plug Back		Temporarily Abandon Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandoment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 07/03/18 Test annulus to 1500# Set CBP @ 17,430' and test csg to 10,950#. Good test. Perf 17,480 - 17490' (60) 07/31/18 to 08/09/18 Perf 12,960-17,422' (750). Acdz w/106,596 gal 7 1/2%; frac w/8,809,104# sand & 10,814,695 gal fluid. 08/14/18 to 08/15/18 Drilled out CFP's. Clean down to 17,430' 08/19/18 Set 2 7/8" 6.5# L-80 tbg @ 9680 ' @ packer @ 9664. 09/07/18 Began flowing back & testing. 0 9/08/18 Date of first production 14. Thereby certify that the foregoing is true and correct.							
Electronic Submission #442935 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2018 (19PP0351SE)							
Name (Printed/Typed) AMANDA	Title AUTHO	RIZED REF	RESENTATIVE				
Signature (Electronic Submission) Date 1				ate 11/07/2018			
	THIS SPACE FO	DR FEDER/	L OR STATE	OFFICE U	SE		
APPROVED ACCEPTED			ZOTA STE TitlePETROLE		EER	Date 11/09/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to m	ake to any department or	agency of the United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RI	EVISED ** BLM		) ** BLM REVISE		