Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Carlsbad	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018
154 East Script No. 11 HCC
TO NMNM110838
6. Trindian, Anottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. AUDACIOUS 19 FI	EDERAL 721H		
Name of Operator EOG RESOURCES INCORPO	Contact: DRATEDE-Mail: emily_follis				9. API Well No. 30-025-45039-00)-X1		
3a. Address 3b. Phone No. (include area code) Ph: 432.636.3600 V 2 8 2018					10. Field and Pool or Exploratory Area RED HILLS-BONE SPRINGS			
4. Location of Well (Footage, Sec., T.	RECEIVED			11. County or Parish, State				
Sec 19 T25S R33E 2186FSL 32.114838 N Lat, 103.617065				LEA COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	ΓE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Notice of Intent		en	_	ion (Start/Resume)			
_	☐ Alter Casing		draulic Fracturing Reclamation		ation	☐ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon		arily Abandon	Diffing Operations		
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 12-1/4" HOLE 10/14/2018 1st Intermediate Casing @ ~4,712' Run: 9-5/8", 40#, J-55 LTC (0' - 3,824') Run: 9-5/8", 40#, HCK-55 LTC (3,824' - 4,712') Lead Cement w/ 915 sx Class C(13.0 ppg, 2.15 yld), Tail w/385 sx Class C (14.8 ppg, 1.45 yld) Test casing to 2,400 psi for 30 min - Good .Circ 115 sx cement to surface 8-3/4" HOLE 10/18/18								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #442569 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/05/2018 (19PP0288SE)								
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR					
Signature (Electronic S	Submission)		Date 11/05/20	018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By ACCEPT	ED		ZOTA STE _{Title} PETROLE		EER	Date 11/08/2018		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conductive to the applicant to conduct the conductive that the con	uitable title to those rights in the uct operations thereon.	e subject lease	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe s to any matter w	rson knowingly and thin its jurisdiction.	willfully to m	ake to any department or a	agency of the United		

Additional data for EC transaction #442569 that would not fit on the form

32. Additional remarks, continued

2nd Intermediate Casing @ 11,653'
Run: 7-5/8", 29.7#, HCP-110, BTC SC (0' - 1,385')
Run: 7-5/8", 29.7#, HCP-110, FXL (1,385' - 11,653')
Lead Cement w/ 335 sx Class C (11.0 ppg, 2.65 yld), Tail w/180 sx Class C (14.2 ppg, 1.1 yld)
Test casing to 2,600 psi for 30 min -Good.Did not circ cement to surface, TOC @ 1,792' by Calc Resume Drilling

SUNDRY REVISED TO CORRECT HOLE SIZE