Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO.
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			30-015-00948 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLE PROPOSALS.)	nyon E&P Company	03 2018	7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 039 9. OGRID Number 269864 10. Pool name or Wildcat
1625 N. French Drive Hobbs, 4. Well Location		lange 27E	Artesia QU-GB-SA / 2310feet from theEastline NMPM Eddy County /
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHED			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
Type or print name	E-mail address:		PHONE:
APPROVED BY: Conditions of Approval (if any):	White PE	٠\$.	DATE 12/03/2018

Canyon E&P Company Artesia Metex Unit #39 30-015-00948 2310 FNL & 2310 FEL UL-G, Sec 25, T18S, R27E

7 5/8" 29.7# csg @ 488' w/55 sx cmt 5 ½" 14# csg @ 1860' w/55 sx cmt Open hole 1860'-2010' Perfs added at 1806'-1818' 3/16/1981

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set CIBP at 1706'. Circulate MLF and test casing to 500#.
- 3. Spot 50 sx cmt on top of CIBP.
- 4. Perforate 5 $\frac{1}{2}$ " casing at 538'. Pump sufficient cement to circulate cement to surface inside and outside of 5 $\frac{1}{2}$ " casing.
- 5. Cut off wellhead 3' below ground level.
- 6. Verify cement into surface on all strings of casing.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #39 API 30-015-00948 WBD Before PA 7 5/8" casing set at 488' Cemented w/55 sx Perforations 1806'-1818' NOI in 1983 of 5 1/2" 14# casing set at 1850' 64"hole No record of Cement TD 2010'

Artesia Metex Unit #39 API 30-015-00948 WBD After PA 7 5/8" casing set at 488' Cemented w/55 sx Perforate 5 1/2" casing at 538' and circulate cement to surface Set 5 1/2" CIPB @ 1706' Perforations 1806'-1818' and spot 50 sx cmt on top 5 1/2" 14# casing set at 1860' w/55 sx cmt TD 2010'

State of New Mexico for Canyon E&P Company