Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD NOV 2 9 2018 5. L

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMNM0315712

Do not use thi abandoned wei	s form for proposals to dri II. Use form 3160-3 (APD) i	ill or to re- for such p	enter an roposals. 🏚 E	CEIVE	Olf Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Gas Well Other					Well Name and No. SHOVEL HEAD FEDERAL COM 18H		
Name of Operator Contact: ROBYN RUSSELL COG OPERATING LLC E-Mail: rrussell@concho.com					9. API Well No. 30-025-44518-00-X1		
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287 3b. Phone No. (inc., Ph.: 432-685-43)					10. Field and Pool or Exploratory Area MALJAMAR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 5 T17S R32E SESE 330FSL 200FEL 32.857323 N Lat, 103.780685 W Lon					LEA COUNTY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO) INDICAT	E NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	□ Acidize	Deep	en	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Hydi	aulic Fracturing	■ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	■ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection ☐ Plug Back		Back	■ Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/14/18 Drill out DV tool @ 4906'. Tested casing to 6500# for 30 mins, good test. 8/15/18-8/22/18 Frac and acidize 30 stages, sleeves @ 6116'-13392' w/60,333 gals 15% HCL. 37,070 gals treated water, 5,562,396 gals slick water, 2,879,520# 100 mesh sand, 2,280,000# 40/70 sand, 602,260# 40/70 CRCS. 9/03/18 Drill out sleeves and clean out to PBTD 13,770'. 9/05/18 RIH w/ESP, 181jts 2-7/8" J55 tbg, EOT @ 6083'. Hang on: Carlson Field Carl							
14. I hereby certify that the foregoing is Com Name (Printed/Typed) ROBYN R	Electronic Submission #443 For COG OP nmitted to AFMSS for process	ERATING L	LC, sent to the H CILLA PEREZ on	obbs	(19PP0341SE)		
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Signature (Electronic S	Date 11/07/20)18					
	THIS SPACE FOR	FEDERA	L OR STATE (OFFICE U	SE 		
Approved By ACCEPTED			ZOTA STE TitlePETROLE		EER	Date 11/08/2018	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
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