Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM120907

SUNDRY NOTICES AND REPORTS ON WELLSNOV	2	9 2018
Do not use this form for proposals to drill or to re-enter an		

abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  Gas Well Gas Well Other					8. Well Name and No. EIDER FEDERAL 203H			
Name of Operator Contact: BOBBIE GOODLOE COG PRODUCTION LLC E-Mail: bgoodloe@concho.com					9. API Well No. 30-025-44635-00-X1			
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210		3b. Phone No Ph: 575-74	(include area code) 8-6952		10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 35 T24S R32E SESW 240FSL 2030FWL 32.167484 N Lat, 103.647423 W Lon					LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DAT	'A	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize ☐ Dee ☐ Alter Casing ☐ Hyd		en Product		ion (Start/Resume)	_	r Shut-Off Integrity	
Subsequent Report     ■     Subsequent Report     Subsequent Report	Casing Repair	_ ,	Construction	Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans	-			arily Abandon	Drilling	Operations	
	☐ Convert to Injection	Plug		☐ Water I	-			
7/271/18 Spud well. TD 17 1/2" hole @ 977'. Set 13 3/8" 54.5# J-55 BTC EOC csg @ 977'. Cmt w/ 450 sx lead. Tailed in w/300 sx. Circ 178 sx to surf. WOC 8 hrs. Test BOP, Test csg to 1500# for 30 minutes.  7/31/18 TD 12 1/4" hole @ 4806'. Set 9 5/8" 40# L-80 BTC & 9 5/8" 40# J-55 BTC csg @ 4806'. Cmt w/ 1200 sx lead. Tailed in w/350 sx. Circ 431 sx to surface. WOC 4 hrs. Test BOP, Test csg to 1500# for 30 minutes.  8/15/18 TD 8 3/4" lateral @ 16763' (KOP @ 8865'). Set 5 1/2" 17# HCP RYCC CDC LETO csg @ 16746' CIRC CMT w/820 sx lead. Tailed in w/1790 sx. Did not circ cmt.								
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #444123 verified by the BLM Well Information System  For COG PRODUCTION LLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 11/15/2018 (19PP0431SE)  Name (Printed/Typed) BOBBIE GOODLOE  Title REGULATORY ANALYST								
Name (Printed/Typed) BOBBIE G	GOODLOE		Title REGUL	ATORY AN	ALYSI			
Signature (Electronic S	(Electronic Submission) Date 11/14/2018							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED		MUSTAFA <sub>Title</sub> PETROLE	AFA HAQUE DLEUM ENGINEER		Dat	te 11/20/2018		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Hobbs							
Fitle 18 U.S.C. Section 1001 and Title 43				willfully to ma	ake to any department or a	gency of the	he United	

## Additional data for EC transaction #444123 that would not fit on the form

32. Additional remarks, continued

8/18/18 Rig Released