FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT SINCE OF LAND MANAGEMENT SINC

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Do not use this form for proposals to drill or to refer the abandoned well. Use form 3160-3 (APD) for such proposals.							6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well						8. Well Name and No. TACO CAT 27-34 FEDERAL COM 31H				
☑ Oil Well ☐ Gas Well ☐ Oth										
2. Name of Operator OXY USA INCORPORATED	Contact: S E-Mail: SARAH_CH	SARAH CHA IAPMAN@OX	PMANO!	3BS	S OCU	9. API We 30-025	11 No. 5-44935-00	D-X1		
3a. Address P O BOX 4294 HOUSTON, TX 77210-4294				area code) 8 2018 10. Field and Pool or WILDCAT; WO						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 27 T22S R32E NWNW 260FNL 820FWL 32.369205 N Lat, 103.668457 W Lon				RECEIVED			11. County or Parish, State  LEA COUNTY, NM			
										12. CHECK THE AI
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	Deep Deep	en		☐ Production (Start/Resume)		esume)	☐ Water Shut-Off		
_	☐ Alter Casing ☐ Hyd		raulic Fractu	ring	☐ Reclamation			■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Constructio	n	☐ Recomp	lete	Other			
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abando	n	□ Temporarily Abandon		Drilling Operations			
	☐ Convert to Injection ☐ Plu		Back			Disposal				
testing has been completed. Final Abdetermined that the site is ready for final 10/1/18 MIRU, test BOP @ 25 good test. RIH & drill new form hole to 8645'. RIH & set 9-5/8 spacer then cmt w/ 505sxs (3 (68bbl) class H w/ additives 12 open DVT, circ thru DVT, no opermission to pump 2nd stage additives 12.9ppg 1.87 yield, f	inal inspection.  io# low 5000# high, good to action to 866', perform FIT ' 43.5# HCL-80 BTC csg @ 14bbl) class H w/ additives 2.9ppg 1.87 yield, full returent to surf. Notified Paul Fit. Pump 40bbl spacer then	test. Test 13- test to EMW \$8619', DV7 9.0ppg 3.49 ns throughou owers (BLM) cmt w/ 1555	3/8" csg to '=9.8ppg 39 @ 4920', / yield follow at job, inflate of situation sxs (518bb	1500# 2psi. I ACP @ ved by e ACP n and r I) of cli	for 30 min Drill 12-1/4' 4935', pu 205sxs to 1840#, received	utes,	on proces an	is the operation has		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #4	42733 verifie	bv the BLM	/ Well I	Information	System	***	<del></del>		
Con	For OXY USA nmitted to AFMSS for proce	NCORPOR	ATÉD, sent	to the	Hobbs	-	SE)			
Name (Printed/Typed) DAVID ST		2,		_	ULATORY					
······································										
Signature (Electronic S	Submission)		Date 11/	06/201	18					
	THIS SPACE FO	R FEDERA	L/QR(STA	TF P	FEICE US	SE NOW	 			
						*** *1	!			
Approved By			Title	NOV	<b>0 7</b> 2018			Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	INU V	<b>U</b> 7 2016	/s	Jona	thon Shepard		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cutatements or representations as t	rime for any pe o any matter wi	son knowingi thin its jurisdi	y and w ction:	ilifully to ma	ke to any dej	partment or a	gency of the United		