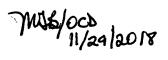
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS (Namis) 20	Field (A Chiec Sorial No.
Do not use this form for proposals to drill or to re-enter apabandoned well. Use form 3160-3 (APD) for such proposals.	Hobb	. If Indian, Allottee or Tribe Name

abandoned wei		v) for such p	ropeses. If	HEURIN	3			
SUBMIT IN TRIPLICATE - Other instructions on page 2				_	ment, Name and/or No.			
Type of Well Gas Well ☐ Oth	ıer	· · · · · · · · · · · · · · · · · · ·	HUDD	••••	8. Well Name and No. DIAMOND 5 FED	СОМ 6Н		
2. Name of Operator EOG RESOURCES INCORPO		EMILY FOLL @eogresource		8 2018	9. API Well No. 30-025-41990-0	0-S1		
3a. Address		3b. Phone No	. (includ	EIVED	10. Field and Pool or E	Exploratory Area BONE SPRING SHALE		
MIDLAND, TX 79702			0.30004		NED THEEG-OF	DONE SPICING STIALL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 5 T25S R34E SWSE 110FSL 1850FEL 32.152450 N Lat, 103.488960 W Lon					LEA COUNTY, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Dee	pen Productio		ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	Reclam Reclam	ation	■ Well Integrity		
☐ Subsequent Report	Casing Repair	□ Nev	Construction	□ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon		arily Abandon	Venting and/or Flari ng		
	Convert to Injection	D Plug	Back	☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS DUE TO HLP. GAS WILL BE MEASURED AND REPORTED PRIOR TO FLARING 11/15/2018 - 05/15/2019 METER#67378556 DIAMOND 5 FC 6H API#3002541990 DIAMOND 5 FC 7H API#3002541991 DIAMOND 5 FC 8H API#3002541992 14. I hereby certify that the foregoing is true and correct. Electronic Submission #443257 verified by the BLM Well Information System								
	For EOG RESOU nmitted to AFMSS for proc	IRCES INCOR	POŘATED, sent SCILLA PEREZ d	to the Hobbs on 11/08/2018	(19PP0360SE)			
Name (Printed/Typed) EMILY FO	DLLIS		Title SR RE	GULATORY	ADMINISTRATOR	· · · · · · · · · · · · · · · · · · ·		
Signature (Electronic S	Submission)	:	Date 11/08/2	2018				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
conditions of approval, if any, are attached entify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conductive of the second	itable title to those rights in the oct operations thereon. U.S.C. Section 1212, make it a	crime for any pe		d Field willfully to ma	gineer I Office	Date 2018		
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2) *** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Conditions of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission.
- 2. All flaring under this request is considered to be "avoidably lost". Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.