Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 CONSERVATION DIVISION		-07588	
811 S. First St., Artesia, NM 882 ľo ^u	OPERONSERVATION D	. D.	cate Type of Lease	
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87 16 5 2018 Santa Fe, NM 87505		·	STATE FEE	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. Stat N/A	e Oil & Gas Lease No.	
	AND REPORTS ON WELLS	7. Lea	se Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Hobbs (G/SA) Unit	
1. Type of Well: Oil Well Gas Well Other Injector			Il Number 036	
2. Name of Operator		9. OG	RID Number: 157984	
Occidental Permian Ltd. 3. Address of Operator		10. Po	ol name or Wildcat:	
P.O. Box 4294, Houston, Tx 77210			Hobbs (G/SA)	
4. Well Location (Surface)				
Unit LetterF_:1980feet from the _North line and1980feet from the _Westline				
Section 3		Range 38E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.				
30	117' (DF)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		EMEDIAL WORK	☐ ALTERING CASING ☐	
		COMMENCE DRILLING C	<u> </u>	
		ASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1) MIRU PU. ND Wellhead. NU BOP. 2) POOH with Inj. Equipment During this procedure we plan to use				
2) POOH with Inj. Equipment 3) Squeeze 4067'-4161' the closed-loop system with a steel			d-loon system with a steel	
4) Drill out squeeze		tank and haul contents to the required		
5) Perforate 4150'-4160'	Priorate 4150 -4160		per ODC Rule 19.15.17	
6) Acid treat open hole and 4150-4160' 7) RIH injection equipment				
8) ND BOP. NU Wellhead. RDMO PU Condition of Approval: notify				
OCD Hobbs office 24 hours			os office 24 hours	
		•		
	·····	prior of runnii	ng MIT Test & Chart	
Spud Date:	Rig Release Date:	:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE				
Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546				
For State Use Only				
APPROVED BY: V LARLY DOLOWY TITLE NO I DATE 12/5/2018				
Conditions of Approval (if any):				

	City of Hobbs Municipal Code Section 8.44.050 (Existing Well Permit) Application		
Date:	12/04/2018		
Operator:	Oxy Permian Ltd.		
Lease Name:	South Hobbs Unit		
Well Name:	036		
Well Location:	Section 3, U.L. "F" 1980' FNL & 1980' FWL Township 19S; Range 38-E		
Estimated Rig Up Date:	01/25/2018 - 02/14/2018		
Surface equipment add/change:	None		
Description of Procedure:	MIRU PU, NDWH, NUBOP POOH with Inj. Equipment Squeeze 4024'-4161' Drill out squeeze Perforate 4150'-4160' Acid treat open hole and 4150-4160' RIH injection equipment ND BOP. NU Wellhead. RDMO PU		
Attachment(s):			
NMOCD Form			
Traffic Control Plan			
Local Oxy Contact:	Alfredo Ceniceros Josh Schut Glen Hubbard Oxy Control Room	806-215-2385 (day time) 701-690-7053 (day time) 575-631-6881 (day time) 575-391-4727 (after hours)	