

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OGD

DEC 05 2018

RECEIVED

OIL CONSERVATION DIVISION

300 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-26375

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name
South Hobbs (G/SA) Unit

8. Well Number 300*
*Formerly Turner Tract 2 #30

9. OGRID Number: 157984

10. Pool name or Wildcat:
Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, Tx 77210

4. Well Location (Surface)

Unit Letter E: 1990 feet from the North line and 511 feet from the West line

Section 34 Township 18S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3306' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH w/ ESP
- 3) Set CIBP at 4115' and cap with 10' of cement
- 4) Set CICR at 4085'
- 5) Squeeze 4092'-4100' with cement
- 6) Drill out cement and circulate hole clean
- 7) RIH new ESP
- 8) ND BOP. NU Wellhead. RDMO PU

During this procedure we plan to use
the closed-loop system with a steel
tank and haul contents to the required
disposal per ODC Rule 19.15.17

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jup TITLE Production Engineer DATE 12/03/2018

Type or print name Jake Perry E-mail address: Jake Perry@oxy.com PHONE: 713-215-7546

For State Use Only

APPROVED BY: Maley Brown TITLE AO/I DATE 12/5/2018

Conditions of Approval (if any):

	City of Hobbs Municipal Code Section 8.44.050 (Existing Well Permit) Application	
Date:	12/03/2018	
Operator:	Oxy Permian Ltd.	
Lease Name:	South Hobbs Unit* *Formerly Turner Tract #2	
Well Name:	300 *Formerly #30	
Well Location:	Section 34, U.L. "E" 1990' FNL & 511' FWL Township 18S; Range 38-E	
Estimated Rig Up Date:	01/10/2018 – 01/30/2018	
Surface equipment add/change:	None	
Description of Procedure:	Rigup Pull production equipment Set plug and cement retainer to isolate perforations at 4100' Drill out cement RIH with ESP equipment Rig down and clean location	
Attachment(s):		
NMOCD Form		
Traffic Control Plan		
Local Oxy Contact:	Alfredo Ceniceros	806-215-2385 (day time)
	Josh Schut	701-690-7053 (day time)
	Glen Hubbard	575-631-6881 (day time)
	Oxy Control Room	575-391-4727 (after hours)