

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BTA OIL PRODUCERS, LLC <i>104 S. Pecos, Midland Tx 79701</i>		² 260297
⁴ API Number 30 - 025-44296		³ Reason for Filing Code/ Effective Date <i>NW</i>
⁵ Pool Name BOBCAT DRAW; UPPER WOLFCAMP		⁶ Pool Code <i>97900</i> <i>98094</i>
⁷ Property Code <i>320523</i>	⁸ Property Name ROJO 7811 27 FED COM 13H	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
27	27	25S	33E		220	NORTH	1340	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
27	27	25S	33E		50	SOUTH	2310	EAST	LEA
¹² Lse Code	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS MARKETING LP P.O. BOX 4648 HOUSTON, TX 77210-4648	
371058	ETC FIELD SERVICES LLC 8111 WESTCHESTER DR., DTE 600 DALLAS, TX. 75225	

HOBBS OCD
NOV 27 2018
RECEIVED

IV. Well Completion Data

²¹ Spud Date 3/18/2018	²² Ready Date 9/14/2018	²³ TD 17,370	²⁴ PBTD	²⁵ Perforation 12700-17110	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 ¼"	13 3/8	1125	945		
12 ½"	9 5/8"	4980	1660		
8 ¾"	7"	12246	1270		
6 ¼"	4 ½"	17354	380		
1 1/2" exemption					

V. Well Test Data

³¹ Date New Oil 9/14/2018	³² Gas Delivery Date 9/24/2018	³³ Test Date 9/24/2018	³⁴ Test Length 24 HOURS	³⁵ Tbg. Pressure N/A	³⁶ Csg. Pressure 4450
³⁷ Choke Size 14	³⁸ Oil 503	³⁹ Water 533	⁴⁰ Gas 627	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Katy Reddell*
Printed name: KATY REDDELL
Title: REGULATORY ANALYST
kreddell@btaoil.com 11/19/2018 432-682-3753

OIL CONSERVATION DIVISION

Approved by: *Karen Sharp*
Title: *Staff Mgr*
Approval Date: *11-27-18*

Documents pending BLM approvals will subsequently be reviewed and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM15091		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator BTA OIL PRODUCERS LLC			Contact: KATY REDDELL E-Mail: kreddell@btaoil.com		
3. Address 104 S. PECOS MIDLAND, TX 79701			3a. Phone No. (include area code) Ph: 432-682-3753 Ext: 139		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon At top prod interval reported below NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon At total depth SWSE 50FSL 2310FEL 32.094402 N Lat, 103.559116 W Lon			7. Unit or CA Agreement Name and No. NMNM138717		
14. Date Spudded 03/18/2018			15. Date T.D. Reached 07/01/2018		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/14/2018			8. Lease Name and Well No. ROJO 7811 27 FEDERAL COM 13H		
18. Total Depth: MD 17360 TVD 12389			19. Plug Back T.D.: MD TVD		
20. Depth Bridge Plug Set: MD TVD			9. API Well No. 30-025-44296-00-S1		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)		
10. Field and Pool, or Exploratory BOBCAT DRAW-UPR WOLFCAMP					
11. Sec., T., R., M., or Block and Survey or Area Sec 27 T25S R33E Mer NMP					
12. County or Parish LEA					
13. State NM					
17. Elevations (DF, KB, RT, GL)* 3344 GL					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1125		945		0	
12.250	9.625 J55	40.0	0	4980		1660		0	
8.750	7.000 P-110	29.0	0	12246		1270		2760	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12700	16965	12700 TO 16965			OPEN - WOLFCAMP
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12700 TO 16965	207,886 FLUID; 9,494,690 LBS 100MEST AND 40/70 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/14/2018	09/24/2018	24	→	503.0	627.0	533.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
12/64	SI	4450.0	→	503	627	533	1247	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #441288 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Documents pending BLM approvals will
subsequently be reviewed and scanned

USED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WOLFCAMP	12700	16965	OIL; GAS; WATER	RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	1039 1406 4771 4953 4986 6302 7648 9146

32. Additional remarks (include plugging procedure):

FORMATION LOG MARKERS CONT:
FIRST BONE SPRING SAND: 10084
SECOND BONE SPRING SAND: 10830
THIRD BONE SPRING SAND: 11215
WOLFCAMP: 12246

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #441288 Verified by the BLM Well Information System.
For BTA OIL PRODUCERS LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 11/05/2018 (19DMH0012SE)

Name (please print) KATY REDDELLTitle REGULATORY ANALYSTSignature (Electronic Submission)Date 10/25/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Well Completion #441288

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM15091	NMNM15091
Agreement:		NMNM138717 (NMNM138717)
Operator:	BTA OIL PRODUCERS LLC 104 S PECOS STREET MIDLAND, TX 79701 Ph: 432-682-3753	BTA OIL PRODUCERS LLC 104 S. PECOS MIDLAND, TX 79701 Ph: 4326823753
Admin Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139
Tech Contact:	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139	KATY REDDELL REGULATORY ANALYST E-Mail: kreddell@btaoil.com Ph: 432-682-3753 Ext: 139
Well Name: Number:	ROJO 7811 27 FED COM 13H	ROJO 7811 27 FEDERAL COM 13H
Location: State: County: S/T/R: Surf Loc:	NM LEA Sec 27 T25S R33E Mer NMP 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon	NM LEA Sec 27 T25S R33E Mer NMP NWNE 220FNL 1340FEL 32.108176 N Lat, 103.555985 W Lon
Field/Pool:	BOBCAT DRAW;UPPER WOLFCAM	BOBCAT DRAW-UPR WOLFCAMP
Logs Run:	GR	GR
Producing Intervals - Formations:		WOLFCAMP
Porous Zones:	WOLFCAMP	WOLFCAMP
Markers:	RUSTLER TOP SALT BASE SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER TOP SALT BASE OF SALT DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well.
Use Form 3160-3 (APD) for such proposals.**

Bold* fields are required.

Section 1 - Completed by Operator

1. BLM Office* Hobbs, NM	2. Well Type* OIL
3. Submission Type* <input type="radio"/> Notice of Intent <input checked="" type="radio"/> Subsequent Report	4. Action* Drilling Operations

Operating Company Information

5. Company Name* BTA OIL PRODUCERS LLC	
6. Address* 104 S PECOS STREET MIDLAND TX 79701	7. Phone Number* 432-682-3753

Administrative Contact Information

8. Contact Name* KATY _ REDDELL	9. Title* REGULATORY ANALYST
10. Address* 104 S PECOS STREET MIDLAND TX 79701	11. Phone Number* 432-682-3753 12. Mobile Number _____
13. E-mail* kreddell@btaoil.com	14. Fax Number _____

Technical Contact Information

<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* KATY _ REDDELL	16. Title* REGULATORY ANALYST
17. Address* _____ _____ _____	18. Phone Number* _____ 19. Mobile Number _____
20. E-mail* _____	21. Fax Number _____

Lease and Agreement

22. Lease Serial Number* _____
--

Documents pending BLM approvals will
subsequently be reviewed and scanned

NMNM15091

24. If Unit or CA/Agreement, Name and/or Number

25. Field and Pool, or Exploratory Area*

BOBCAT DRAW;UPPER WOLFCAM

County and State for Well

26. County or Parish, State*

LEA NM

Associated Well Information

27. Specify well using one of the following methods:

a) Well Name, Well Number, API Number, Section, Township, Range, Qtr/Qtr, N/S Footage, E/W Footage

b) Well Name, Well Number, API Number, Latitude, Longitude, Metes & Bounds description

Well Name*

ROJO 7811 27 FED COM

Well Number*

13H

API Number

30-025-44296

Section

27

Township

25S

Range

33E

Meridian

Qtr/Qtr

—

N/S Footage

220 FNL

E/W Footage

1340 FEL

Latitude

—

Longitude

—

Metes and Bounds

28. Describe Proposed or Completed Operation

Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

3/18/2018 SPUD WELL.

3/20/2018 DRILLED 17 1/2" HOLE. SET 13 3/8" J-55 54.5# CASING TO 1125' WITH 945 SX CEMENT. CEMENT CIRCULATED TO SURFACE.

3/22/2018 TEST 13 3/8" CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.

3/23-25/2018 DRILLED 12-1/4" HOLE. SET 9 5/8" J-55 40# CASING @ 4,980' WITH 1660 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 2765 PSI FOR 3 MIN. GOOD TEST.

3/27/2018 - 4/2/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12,246' WITH 1270SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC CALCULATED TO 2760'.

6/18-29/2018 RESUME DRILLING. DRILLED 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER FROM 11,751 - 17,330' WITH 380 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINE TO 1500 PSI. GOOD TEST.

7/1/2018 RIG RELEASED.

I hereby certify that the foregoing is true and correct.

29. Name*

KATY _ REDDELL

30. Title

REGULATORY ANALYST

31. Date* (MM/DD/YYYY)10/04/2018 **32. Signature***

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation

33. Transaction
438304

34. Date Sent
10/04/2018

35. Processing Office
Hobbs, NM

Section 3 - Internal Review #1 Status

36. Review Category
Engineering

37. Date Completed
10/04/2018

38. Reviewer Name
JONATHON W SHEPARD

39. Comments

Section 4 - Internal Review #2 Status

40. Review Category
N/A

41. Date Completed

42. Reviewer Name

43. Comments

Section 5 - Internal Review #3 Status

44. Review Category
N/A

45. Date Completed

46. Reviewer Name

47. Comments

Section 6 - Internal Review #4 Status

48. Review Category
N/A

49. Date Completed

50. Reviewer Name

51. Comments

Section 7 - Final Approval Status

52. Disposition Accepted	53. Date Completed 10/04/2018	54. Reviewer Name JONATHON SHEPARD	55. Reviewer Title PETROELUM ENGINEER
56. Comments 10/04/2018: PRISCILLA PEREZ: 3/18/2018 SPUD WELL. 3/20/2018 DRILLED 17 1/2" HOLE. SET 13 3/8" J-55 54.5# CASING TO 1125' WITH 945 SX CEMENT. CEMENT CIRCULATED TO SURFACE. 3/22/2018 TEST 13 3/8" CASING TO 1000 PSI FOR 30 MIN. GOOD TEST. 3/23-25/2018 DRILLED 12-1/4" HOLE. SET 9 5/8" J-55 40# CASING @ 4,980' WITH 1660 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 2765 PSI FOR 3 MIN. GOOD TEST. 3/27/2018 - 4/2/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12,246' WITH 1270SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC CALCULATED TO 2760'. 6/18-29/2018 RESUME DRILLING. DRILLED 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER FROM 11,751 - 17,330' WITH 380 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINE TO 1500 PSI. GOOD TEST. 7/1/2018 RIG RELEASED.			

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 27 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
ROJO 7811 27 FED COM 13H9. API Well No.
30-025-4429610. Field and Pool or Exploratory Area
BOBCAT DRAW; UPPER WOLFCAM11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BTA OIL PRODUCERS LLCContact: KATY REDDELL
E-Mail: kredell@btaoil.com3a. Address
104 S PECOS STREET
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-682-37534. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 27 T25S R33E 220FNL 1340FEL**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/18/2018 SPUD WELL.

3/20/2018 DRILLED 17 1/2" HOLE. SET 13 3/8" J-55 54.5# CASING TO 1125' WITH 945 SX CEMENT. CEMENT CIRCULATED TO SURFACE.

3/22/2018 TEST 13 3/8" CASING TO 1000 PSI FOR 30 MIN. GOOD TEST.

3/23-25/2018 DRILLED 12-1/4" HOLE. SET 9 5/8" J-55 40# CASING @ 4,980' WITH 1660 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST CASING TO 2765 PSI FOR 3 MIN. GOOD TEST.

3/27/2018 - 4/2/2018 DRILLED 8 3/4" HOLE. SET 7" P-110 29# CASING @ 12,246' WITH 1270SX CEMENT. CEMENT DID NOT CIRCULATE AND TOC CALCULATED TO 2760'.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #438304 verified by the BLM Well Information System
For BTA OIL PRODUCERS LLC, sent to the Hobbs**

Name (Printed/Typed) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Department or agency of the United

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #438304 that would not fit on the form

32. Additional remarks, continued

6/18-29/2018 RESUME DRILLING. DRILLED 6 1/8" HOLE. SET 4 1/2" P-110 13.5# LINER FROM 11,751 - 17,330' WITH 380 SX CEMENT. CEMENT CIRCULATED TO SURFACE. TEST LINE TO 1500 PSI. GOOD TEST.

7/1/2018 RIG RELEASED.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM15091

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

ROJO 7811 27 FED COM 13H

2. Name of Operator

BTA OIL PRODUCERS LLC

Contact: KATY REDDELL

E-Mail: kredell@btaoil.com

9. API Well No.

30-025-44296

3a. Address

104 S PECOS STREET
MIDLAND, TX 79701

3b. Phone No. (include area code)

Ph: 432-682-3753

10. Field and Pool or Exploratory Area

BOBCAT DRAW; UPPER WOLFCAM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T25S R33E 220FNL 1340FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA RESPECTFULLY REQUESTS AN EXEMPTION ON TUBING AT THIS TIME TO TEST THE WELL.

SPUD DATE: 3/18/2018

RIG RELEASE DATE: 7/1/2018

FIRST FLOW DATE: 9/14/2018

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #438308 verified by the BLM Well Information System
For BTA OIL PRODUCERS LLC, sent to the Hobbs

Name (Printed/Typed) KATY REDDELL

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 10/04/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Documents pending BLM approvals will
subsequently be reviewed and scannedTitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****