Submit 1 Copy To Appropriate District	State of	of New Mexico			Form	C-103
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources				Revised August	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION				/
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	Aztec, NM 87410 6-3460 Santa Fe, NM 87505			30-015-02142 / 5. Indicate Type of Lease		
<u>District IV</u> – (505) 476-3460				STATE X FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement l	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Artesia Metex U		
PROPOSALS.)	OPOSALS.)					
1. Type of Well: Oil Well X	Gas Well Other HOBBS OCD			8. Well Number		
2. Name of Operator State of New Mexico formerly Canyon E&P Company				9. OGRID Numl 269864	per	/
3. Address of Operator				10. Pool name o	r Wildcat	
	, NM 88240	[75 0, 750]	8 = U	Artesia QU-GB-S	SA	/
4. Well Location	1650	RE(CEIVED	2310		
Unit Letter:	330feet from the	North_	line and	650feet fror	n theEastl	line
Section 30	Township	18S	Range 28E	NMPM Ed	ldy County	_
	11. Elevation (Show wh	hether DR,	RKB, RT, GR, etc.,) <u>\$</u>	3.6	
12. Check	Appropriate Box to Inc	dicate Na	ature of Notice,	Report or Other	Data	
NOTICE OF INTENTION TO:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				·	ALTERING CASI	NG 🗌
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DR			LLING OPNS.	P AND A	_
PULL OR ALTER CASING	-		CASING/CEMENT	ГЈОВ 🗌		
DOWNHOLE COMMINGLE]					
OTHER:			OTHER:			
13. Describe proposed or com						
of starting any proposed v	work). SEE RULE 19.15.7.	.14 NMAC	C. For Multiple Cor	npletions: Attach	wellbore diagram o	f
proposed completion of re	completion.					
SEE ATTACHED						
I hereby certify that the informatio	n above is true and complet	te to the be	st of my knowledg	e and belief.		
Thoroug corning muc the information	uoo vo no viuo una compre		or,			
SIGNATURE	TITLE			DA	TE	
There are not a superior and the superio				PHONE:		
Type or print name E-mail address: E-mail address:					JND:	
M	1.141	Pr	<i><</i> <		ATE 12/05/2	2010
APPROVED BY: Wal Whiteh FITLE P.E.S.					TE 12/05/2	010
Conditions of Approval (if any):						

Canyon E&P Company
Artesia Metex Unit # 43
30-015-02142
330 FNL & 1650 FEL 1650 FNL 2310 FEL
UL-B, Sec 30, T18S, R28E

10 ¾" casing at 170' with 50 sx cement 7" casing at 1805' with 100 sx cement Open hole 1805'-2306'

TD: 2306'

- 1. MIRU and POOH with production equipment.
- 2. Make gauge ring run and set 7" CIPB at 1705'.
- 3. Circulate MLF and test casing to 500#.
- 4. Spot 50 sx cement on top of CIBP.
- 5. Perforate 7" casing at 220' and pump sufficient cement to circulate cement to surface inside/outside of 7" casing.
- 6. Cut off wellhead 3' below ground level and verify cement is to surface on all strings.
- 7. Install upright marker and cut off anchors.

State of New Mexico for Canyon E&P Company Artesia Metex Unit #43 API 30-015-02142 WBD Before PA 10 3/4" casing set at 170' Cemented w/50 sx 7" casing set at 1805' 100 sx cement Open Hole 1805'-2306' TD 2306'

State of New Mexico for Canyon **E&P** Company Artesia Metex Unit #43 API 30-015-02142 WBD After PA 10 3/4" casing set at 170' Cemented w/50 sx Perforate 7" casing @ 220' and circulate cement to surface Set 7" CIBP @ 1705' Circulate MLF 7" casing set at 1805' 100 sx cement & spot 50 sx cement on top Open Hole 1805'-2306' TD 2306'