Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Et	nergy, Minerals and Natural Resou	rces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-025-32406 5. Indicate Type of Lease
District III – (505) 334-6178	1220 South St. Francis Dr.	STATE STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLICATION F PROPOSALS.)	FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH JUSTIS UNIT G
1. Type of Well: Oil Well Gas We	ell  Other INJECTION	8. Well Number 270
2. Name of Operator		9. OGRID Number
LEGACY RESERVE	S OPERATING LP	240974
3. Address of Operator PO BOX 10848, MID	LAND. TX 79702	10. Pool name or Wildcat JUSTIS; BLINEBRY-TUBB-DRINKARD
4. Well Location	27112, 17112	VOUTIO, BENVEENT TOBE ENVIRANCE
Unit Letter B : 1100	feet from the NORTH lin	the and 1475 feet from the EAST line
Section 36	Township 25S Range	
	evation (Show whether DR, RKB, RT,	
11. 2.	3042' GR	GR, etc.)
12. Check Approp	riate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF INTENT	ION TO:	SUBSEQUENT REPORT OF:
		AL WORK
<u> </u>	_	NCE DRILLING OPNS. □ P AND A □
	<del></del>	CEMENT JOB
DOWNHOLE COMMINGLE	_	_
CLOSED-LOOP SYSTEM ☐		
CLOSED-LOOP SYSTEM  OTHER:		PRESSURE TEST-UIC PURPOSES
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OTHER:  13. Describe proposed or completed op of starting any proposed work). SE proposed completion or recompletion.  10/31/18 – RAN MIT, PRESSURE CAS ATTACHED.  Spud Date:  I hereby certify that the information above is SIGNATURE MAN MIT.  Type or print name LAURA PINA	erations. (Clearly state all pertinent dE RULE 19.15.7.14 NMAC. For Mulon.  SING TO 550#. WITNESSED BY GE  Rig Release Date:	etails, and give pertinent dates, including estimated date ltiple Completions: Attach wellbore diagram of CORGE BOWER-NMOCD, CHART  Enowledge and belief.  COORDINATOR DATE 11/28/2018
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## State of New Mexico Energy, Minerals and Natural Researces Department Oil Conservation Division Holds District Office

Operator Name

BRADENHEAD THE REPORT

	Tai	· 	1 5	7. S	urface Locat					COVI	1 -
UL-Lat	Section 36	Township 255	I		Feet from	N/S L	ine	Feet F		E/W Line	2 County
					Well Statu	s	:		,		
YES TA'D	WELL	YE Q	SHUT-IN	NO (INJ	) INJECTOR	SWD	OIL	PRODUC	ER GAS	10/	DATE
				ORG	ת משעמשי	ATTA					
				<u>UBS</u>	ERVED D	AIA			. ,		
		(A)8	Surface	(B)Inter		(C)Intern	<u>n(2)</u>		(D)Prod		(E)Tubing
Pressure			<b>D</b>							Ø	18
Flow Chara										<u> </u>	CO2
Pufi			( <i>Y</i> N		/ N		Y / N			U/ N	WTR_
Steady I	Flow		Y/N)	1	/ N		Y / N Y / N				GAS
Down to n				ŀ	7 N	-	Y / N			)/ N	Type of Fluid Injected for
Gas or	Oil	_	Y/N)	Y	/ N	<u> </u>	Y-/ N		1	(7N)	Waterflood if applies.
Wate	er		<u> </u>	Y	/ N	1	Y / N			75	
	lease state fo	or each strin	ng (A,B,C,D,E) per	tinent informatio	on regarding blee	d down or c	ontinuo	us build u	o if applies.		
Signature:		or each strin	ng (A,B,C,D,E) per	tinent informatio		d down or c	ontinuo	OI	L CONS		N DIVISION
Signature:		or each strin	ng (A,B,C,D,E) per	tinent informatio		d down or c	ontinuo	OI Entered			N DIVISION
Signature:	:	or each strin	ig (A,B,C,D,E) per	tinent informatio		d down or c	ontinuo	OI	L CONS		N DIVISION

