

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Department of Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OGD  
DEC 14 2018  
RECEIVED

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002545270
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG Resources		6. State Oil & Gas Lease No.
3. Address of Operator 5509 CHAMPION DRIVE, MIDLAND, TEXAS 79703		7. Lease Name or Unit Agreement Name YARROW 32 STATE
4. Well Location Unit Letter <u>P</u> : <u>394</u> feet from the <u>SOUTH</u> line and <u>594</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA CO</u>		8. Well Number 702H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3667' GI		9. OGRID Number 7377
		10. Pool name or Wildcat 98135 WC-025 G-09 S243310P; UPPER WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: DRILLING CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/2018 TD 17,472'  
11/15/18 SPUD 17-1/2" HOLE

11/17/18 Surface Casing @ 1,350'  
Run 13-3/8" 54.5# J-55 STC  
Lead Cement w/ 990 sx Class C (13.8 ppg, 1.62 yld), Tail w/ 310 sx Class C (14.8 ppg, 1.36 yld)  
Test casing to 1,500 psi for 30 min - Good Circ 492 sx cement to

11/19/18 1st Intermediate Casing @ 5,149'  
Run 9-5/8", 40#, J-55 LTC (0' - 3,736')  
Run 9-5/8", 40#, HCK-55 LTC (3,736' - 5,149')  
Lead Cement w/ 1,350 sx Class C (12.7 ppg, 2.32 yld), Trail w/355 sx Class C (14.8 ppg, 1.45 yld)  
Test casing to 1,580 psi for 30 min - Good Circ 683 sx cement to surface

Spud Date:

11/15/2018

Rig Release Date:

12/02/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Sr. Regulatory Administrator

DATE 12/06/18

Type or print name

Emily Follis

E-mail address:

emily\_follis@egor.com

PHONE:

432-848-9163

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

12/11/18

Conditions of Approval (if any):

**YARROW 32 STATE 702H – API# 3002545270 – PAGE 2**

**11/23/18 2nd Intermediate Casing @ 12,009' – 8-3/4" Hole**

**Run 7-5/8", 29.7#, HCP-110, BTC SC (0' - 926')**

**Run 7-5/8", 29.7#, HCP-110, FXL (926' - 12,009')**

**Lead Cement w/ 265 sx Class C (9.0 ppg, 3.70 yld), followed by 190 sx Class C (11.0 ppg, 2.54 yld), Tail w/ 180 sx Class C (14.2 ppg, 1.11 yld).**

**Test casing to 2,600 psi for 30 min – Good. Circ 80 sx cement to surface.**

**11/30/18 Production Casing @ ~17,462' MD, 12,521' TVD – 6-3/4" Hole**

**Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,893')**

**Lead Cement w/ 580 sx Class H (14.8 ppg, 1.18 yld)**

**Test casing to 5,500 psi for 10 min – Good. Did not circ cement to surface, TOC @ 10,600' by Calc**

**RR 12/02/18**