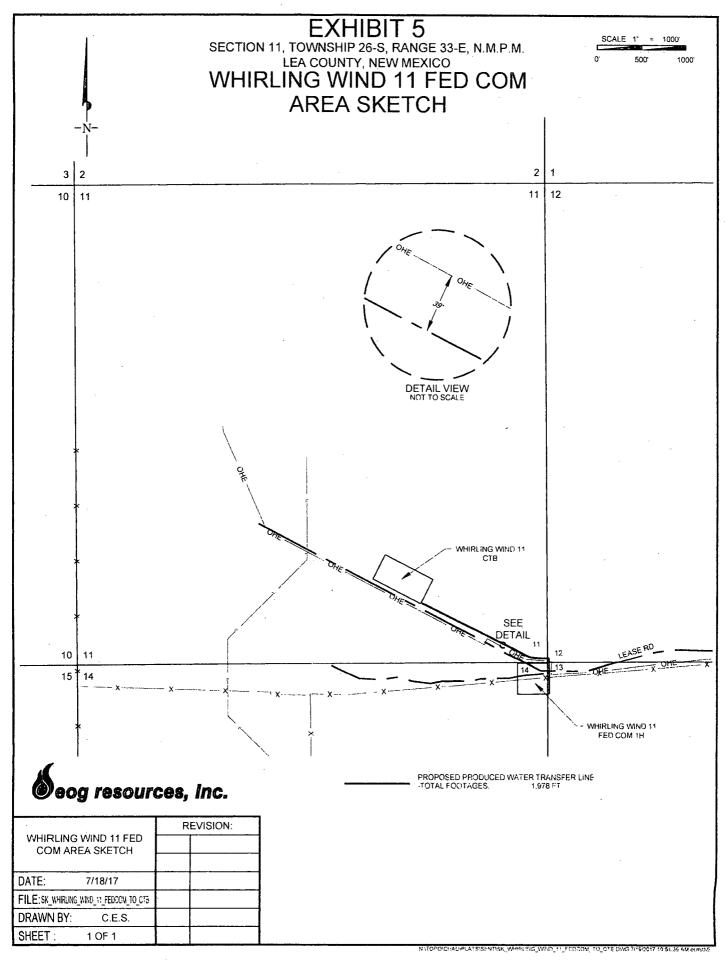
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Abandoned well. Use form 346-3 (APD)44 SddTp/0504_0508_0 CCL     All interval i	abandoned well. Use form 3160-3 (APD) Well Staff program BS OCCI       • If initial relative staff program BS OCCI       • If initial relative staff program BS OCCI         SUBMIT IN TRIPLICATE - Other instructions on page 2 DEC 1 0 2018       • If Unit or CA/Agreement, N. MMNN132698         1. Type of Well       B Oil Well       0 Staff Program BS OCCI       • Well Name and No.         2. Med of Operator       Contact:       STAN WAGNER       • Well Name and No.         3a. Address       B. Phone No. (include area code)       • Pried and Pool or Explorato RED HILLS-BONE SDI       • API Well No.         3a. Address       B. Phone No. (include area code)       Ph: 432-686-3689       • O Prist, State         MIDLAND, TX 79702       • II. County or Parish, State       • LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D/ TYPE OF SUBMISSION       • TYPE OF ACTION         TYPE OF SUBMISSION       TYPE OF ACTION       • Well Casing Repair       • New Construction       • Recomplete       • O O         Subsequent Report       Casing Repair       • New Construction       • Recomplete       • O O       • O O         Subsequent Report       Change Plans       Plug and Abandon       • Temporarity Abandon       • Surfa         13. Describe Proported or Complete Morphole Mich work with the work with the work with the work with the providue B produced Wo	me and/or No COM 1H ry Area XING, NOR
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Type of Well     Got Well	1. Type of Well       8. Well \Gas Well Gas	ry Area RING, NOR'
Note of Operator     Note	2. Name of Operator       Contact: STAN WAGNER       9. API Well No. 30-025-41212-00-S1         3a. Address       3b. Phose No. (include area code)       9. API Well No. 30-025-41212-00-S1         3a. Address       3b. Phose No. (include area code)       Ph: 432-686-3689       10. Field and Pool or Explorate RED HILLS-BONE SPI         4. Location of Well       (Footage, Sec., T. R., M., or Survey Description)       11. County or Parish, State         Sec 14 T26S R33E NENE 150FNL 170FEL       11. County or Parish, State       LEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D/ TYPE OF SUBMISSION       TYPE OF ACTION         II       Adirize       Deepen       Production (Start/Resume)       W         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       W         II       Casing Repair       New Construction       Recomplete       Ori Sufa         II       Convert to Injection       Plug Back       Water Disposal         13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated deta for any proposed work and sproximated if following completion of the involved operations. If the operation area with Wilkia. Required subsequent reports must be filed only after all requirements, including reclamation, have been completed and the ori determined that the site is ready for final Abandonment Notices         II       Deeperin	ry Area RING, NOR'
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MIDLAND, TX 79702       Ph: 432-686-3689       RED HILLS-BONE SPRING, NOR         4. Losation of Well ( <i>Footage, Sec. T. R. M. or Survey Description</i> )       Soc 14 7268 R33E INER: 150PKL 170FEL       11. County or Parish, State         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       ILEA COUNTY, NM         12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF ACTION       Water Shut-Of         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       Water Shut-Of         Subsequent Report       Casing Repair       New Construction       Reclamation       Water Disposal         0. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of an proceed work and approximate duration therein the top is ensburfs to clasing and new vertical depth of all pertinent analysis on the other other and the operation and new vertical depth of all approximate duration therein the top is ensburfs to clasing and new vertical depth of all approximate duration therein the top is ensburfs to clasing and new vertical depth of all approximate duration therein the top is the other other and the operator has determined to a produced water riser at the Whilling Wind 11 CTB. This will all appretion:         13. Describe Proposed or Complete Dependice to a produced water riser at the Whilling Wind 11 CTB. This will all appretion:       The perturbe the other other does determined to a produced water riser at the Whilling Wind 11 CTB. This will all appretion: <td< td=""><td>MIDLAND, TX 79702       Ph: 432-686-3689       RED HILLS-BONE SPI         4. Location of Well       (Footage, Sec., T. R. M., or Survey Description)       11. County or Parish, State         Sec 14 T26S R33E NENE 150FNL 170FEL       32.050173 N Lat, 103.534674 W Lon       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D/         TYPE OF SUBMISSION       TYPE OF ACTION       W         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       W         Subsequent Report       Change Plans       Plug and Abandon       W       Surface         13. Describe Proposed or Completed Operation: Clearly state all perintent details, including estimated starting date of any proposed work and approximate diffuse proposal is to deepen directionally or recomplete hereinder which the work will be perintent mark Attach the Bood under which the work will be perintent to Injection       Plug Back       Water Disposal         13. Describe Proposed or Completed Operations. If the operation results in a multiple completion or necompleted or any proposed work and approximate diffollowing completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must testing has been completed. Final Abandonment Notices         EOG Resources requests permission to lay a buried 12 inch produced water riser at the Whirting Wind 11 CFB. This will allow us to get produced water from our Whirting Wind 14 Fed com 1H pad to a produced water riser at the Whirting Wind 11 CFB. This will allow us to get produced water from our Whirting Wind 14 Fed c</td><td>ίng, nor</td></td<>	MIDLAND, TX 79702       Ph: 432-686-3689       RED HILLS-BONE SPI         4. Location of Well       (Footage, Sec., T. R. M., or Survey Description)       11. County or Parish, State         Sec 14 T26S R33E NENE 150FNL 170FEL       32.050173 N Lat, 103.534674 W Lon       12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER D/         TYPE OF SUBMISSION       TYPE OF ACTION       W         Subsequent Report       Acidize       Deepen       Production (Start/Resume)       W         Subsequent Report       Change Plans       Plug and Abandon       W       Surface         13. Describe Proposed or Completed Operation: Clearly state all perintent details, including estimated starting date of any proposed work and approximate diffuse proposal is to deepen directionally or recomplete hereinder which the work will be perintent mark Attach the Bood under which the work will be perintent to Injection       Plug Back       Water Disposal         13. Describe Proposed or Completed Operations. If the operation results in a multiple completion or necompleted or any proposed work and approximate diffollowing completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must testing has been completed. Final Abandonment Notices         EOG Resources requests permission to lay a buried 12 inch produced water riser at the Whirting Wind 11 CFB. This will allow us to get produced water from our Whirting Wind 14 Fed com 1H pad to a produced water riser at the Whirting Wind 11 CFB. This will allow us to get produced water from our Whirting Wind 14 Fed c	ίng, nor
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Stotice of Intent <ul> <li>Alter Casing</li> <li>Hydraulic Fracturing</li> <li>Reclamation</li> <li>Well Integrity</li> <li>Gaing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Surface Disturbant</li> </ul> <li>Subsequent Report</li> <li>Change Plans</li> <li>Plug and Abandon</li> <li>Temporarily Abandon</li> <li>Surface Disturbant</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Shut-Of</li> <li>If with Supposal</li> <li>Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereout</li> <li>If the proposal is to deepen the the work of the performance provide fibre band No. on fibre with BLMBIA. Abandonment Notices must be fibre band No. on fibre with BLMBIA. New Termine on the period is the base of fibre band No. on fibre with BLMBIA. Abandoment Notices must be fibre on the period of the operator has determined that the site set with fibre in an importance. The operation results in a multiple completion of any interval. Fibre operator fibre on the period of the operator has determined that the site set with fibre in an importance. The operator fibre on the period of the operator has determined that the site set with fibre on the period.</li> <li>EOG Resources requests permission to lay a buried 12 inch produced water riser at the Whirling Wind 11 CTB. This will allow us to get produced water from our Whirling Wind 14 Fed com 114 feed com 114</li>	Image: Subsequent Report       Acidize       Deepen       Production (Start/Resume)       W         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       W         Image: Final Abandonment Notice       Change Plans       Plug and Abandon       Temporarily Abandon       W         Image: Subsequent Report       Convert to Injection       Plug and Abandon       Temporarily Abandon       Surfation         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal         Image: Subsequent Report       Convert to Injection results in a multiple complete on an ensured and true vertical depths of all pertinent mark Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/MFIA. Required subsequent reports must be filed with following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the optermined that the site is ready for final inspection.         EOG Resources requests permission to lay a buried 12 inch produced water line from the facility on the Whirling Wind 14 Fed Com 1H pad to a produced water riser at the Whirling Wind 11 CTB. This will allow us to get produced water from our Whirling Wind 14 Fed com 1H facility to our main SWD system. <t< td=""><td></td></t<>	
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# BLM LEASE NUMBER: NMNM122621 <u>COMPANY NAME</u>: EOG Resources Incorporated <u>ASSOCIATED WELL NAME</u>: Whirling Wind 14 Fed Com 1H

### BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be **30** feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed <u>20</u> feet. The trench is included in this area. (Blading is defined as the complete removal of brush and ground vegetation.)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed <u>30</u> feet. The trench and bladed area are included in this area. (Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

() seed mixture 1	() seed mixture 3
(X) seed mixture 2	() seed mixture 4
( ) seed mixture 2/LPC	() Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. <u>Escape Ramps</u> - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.
- 19. Special Stipulations:

#### **Cave/Karst Resource Mitigation:**

• The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, passages, or voids are intersected by trenching, and no pipe will be laid in the trench at that point until clearance has been issued by the Authorized Officer.

- If a void is encountered alignments may be rerouted to avoid the karst feature and lessen; the potential of subsidence or collapse of karst features, buildup of toxic or combustible gas, or other possible impacts to cave and karst resources from the buried pipeline.
- Special restoration stipulations or realignment may be required at such intersections, if any.
- A leak detection plan <u>will be submitted to the BLM Carlsbad Field Office for</u> <u>approval</u> prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.
- Regular monitoring is required to quickly identify leaks for their immediate and proper treatment.

#### **Range Mitigation:**

• Livestock Watering Requirement: Structures that provide water to livestock, such as windmills, pipelines, drinking troughs, and earthen reservoirs, will be avoided by moving the proposed action.

## **Hydrology Mitigation:**

A leak detection plan will be submitted to the BLM Carlsbad Field Office for approval prior to pipeline installation. The method could incorporate gauges to detect pressure drops, situating values and lines so they can be visually inspected periodically or installing electronic sensors to alarm when a leak is present. The leak detection plan will incorporate an automatic shut off system that will be installed for proposed pipelines to minimize the effects of an undesirable event.

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#### Seed Mixture 2 for Sandy Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be <u>no</u> primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law (s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

Species	l <u>b/acre</u>
Sand dropseed (Sporobolus cryptandrus)	1.0
Sand love grass (Eragrostis trichodes)	1.0
Plains bristlegrass (Setaria macrostachya)	2.0

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed