

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44459
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name ROJO 7811 27 FEE COM
8. Well Number 11H
9. OGRID Number 260297
10. Pool name or Wildcat BOBCAT DRAW: UPPER WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator BTA OIL PRODUCERS, LLC	
3. Address of Operator 104 S PECOS; MIDLAND TX. 79701	
4. Well Location Unit Letter _____ :220 _____ feet from the _____ line and _____ 1280 _____ feet from the _____ line Section 27 Township 25S Range 33E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3344' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/8/2018 MIRU fraccrow. Prep to zipper 10H & 11H.

8/10/2018 Frac stage 1 of 30. Typical stage design: 134,000 #s 100 mesh

native, 182,500 #s 40/70 white, 7000 bbls SW, 80 BPM, 4 clusters @ 38' spacing
w/ 40 holes.

Perf and

8/20/2018 frac stages 29-30 of 30 as designed. Frac Totals: 218,435 bbls SW, 4.18 MM#s 100 mesh native, 5.45 MM#s 40/70 white, Avg Rate: 77 BPM, Avg Pressure: 8110 psi.

Shut in waiting on drillout.

9/8/2018 Drill plugs. Prep for flowback.

9/14/2018 Turn to production

Producing Interval: 12,808' – 17000'

Spud Date: 4/16/2018

Rig Release Date: 6/6/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Katy Reddell TITLE REGULATORY ANALYST DATE 12/6/2018

Type or print name KATY REDDELL E-mail address: kreddell@btaoil.com PHONE: 432-682-3753

For State Use

APPROVED BY: Karen Sharp TITLE Staff Mgr DATE 12-10-18

Conditions of Approval (if any):