	UNITED STATES EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR		OMB N Expires: J	APPROVED IO. 1004-0137 January 31, 2018	
SUNDRY	NOTICES AND REPO			Lease Serial No. NMNM62665		
Do not use th	nis form for proposals to ell. Use form 3160-3 (API	drill or a rank an a f	Field (It nein, Nottee	or Tribe Name	
			Help			
SUBMIT IN	tructions on page OBB			ement, Name and/or No		
1. Type of Well S Oil Well Gas Well Other		DEC 1	0 2018 8.	8. Well Name and No. AGU 344		
2. Name of Operator XTO ENERGY INCORPORA	Contact: TED E-Mail: CHERYL		EIVED 9.	API Well No. 30-025-34665-0	00-S1	
3a. Address 3b.		3b. Phone No. (include area code Ph: 432-571-8205		10. Field and Pool or Exploratory Area ARROWHEAD		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description))			11. County or Parish, State	
Sec 1 T22S R36E SWNW 13			LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE C	OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent		Deepen	Production	(Start/Resume)	U Water Shut-Of	
_	Alter Casing	Hydraulic Fracturing	🗖 Reclamatio	n /	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	• /	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	🛛 Temporaril	orarily Abandon		
	Convert to Injection	Plug Back	🗖 Water Disp	osal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for XTO respectfully submits this	hally or recomplete horizontally, ork will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection.	give subsurface locations and meass the Bond No. on file with BLM/BL sults in a multiple completion or rec ed only after all requirements, inclu	ured and true vertice A. Required subseq ompletion in a new ding reclamation, ha	al depths of all pertinuent reports must be interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 must be filed once	
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Additional data for EC transaction #426506 that would not fit on the form

32. Additional remarks, continued

CSG SQUEEZED WELL. RD. WOC. ?RIH W/ DC?S & TBG. TAG TOC 372?. POWER SWIVEL CMT TO 611?, PRESSURE TEST TO 600 PSI, TEST GOOD. CONTINUE DRLG OUT CMT THROUGH 677 ? FELL THROUGH. PRESSURE TEST TO 600 PSI, TEST GOOD. ?POOH W/ TBG & DC?S, LATCH ON RLS & POOH RBP. RU WL, RIH 5.5 CIBP SET AT 3700, DUMP 4 SXS CLASS C CMT. RD WL. ?RIH TAG TOC 3659?. PRESSURE TEST TO 600 PSI HELD GOOD. POOH, LD WS. SI. RDMO. WELLBORE TAd

7/6/18

?RU PUMP TRUCK & CHART RECORDER. RUN OFFICIAL MIT TO 580. HELD FOR 30 MINS, NO LEAKS. ?NMOCD ADVISED OF TEST BUT NOT PRESENT. WELLBORE IS TA.

