State of New Mexico

Energy, Minerals & Natural Resources OCD

Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

Documents pending BLM approvals will

subsequently be reviewed and scanned =

Date:

12/07/2018

Phone:

432-686-3658

District II811 S. First St., Artesia, NM 88210						HO	_	1 2018						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservat						on Division	EC 1	Submit	one cop	y to appro	priate District Office			
District IV 1220 South St						20 South St.	Francis D	REC	CEIA		□ A	opriate District Office		
1220 S. St. Franc				; 	Santa Fe, Ni	M 8/303		D. T. C.	221 77.0		(CDODE			
-:	<u>I.</u>			EST FO	R ALL	OWABLE	AND AU	THO			TRAN	ISPORT		
<sup>1</sup> Operator na			SS						<sup>2</sup> OGRID Nu	mber				
EOG RESOU		NC									7377			
PO BOX 226									<sup>3</sup> Reason fo	_		tive Date		
MIDLAND,		02							NW 11/	22/201				
<sup>4</sup> API Number	r		<sup>5</sup> Pool	Name			<sup>6</sup> Pool Code							
30 - 025-44	4098				SANI	DERS TANK;	; UPPER WOLFCAMP 98097							
<sup>7</sup> Property Co	de			9 We							Well Numb	/ell Number		
319664					DC	GWOOD 23	S FEDERAL	СОМ				707H		
	II	10 c	urface	e Locatio			7 1 2 2 1 1 1 1 2							
111 1-4 1						Foot from the	North (Court		Fact forms	h -	• ^ 4 / a - 4   1 / a	- County		
Ul or lot no.	Section		nship	Range	Lot Idn		1	ו	Feet from t		t/West lin	1 ' 1		
N	23	26\$		33E		194'	SOUTH		2352'	WE	51	LEA		
		Hole Lo												
UL or lot no	Section	n Tow	nship	Range	Lot Idn	Feet from the	North/Sout	h	Feet from t	he Eas	t/West lin	e County		
С	14	265		33E		113′	NORTH		2125'	WES	ST	LEA		
12 Lse Code	13	Produc	ing	14 (	Gac	<sup>15</sup> C-129 Peri	l. mit Number	16 C	-129 Effectiv	ve Date	17 C-	129 Expiration Date		
S		thod C	-	Connect		C-125 F EII	init ivanibei		-129 Ellectiv	ve Date		129 Expiration Date		
,		LOWIN		Connect	Oli Date						Ì			
III. Oil a				orc										
<sup>18</sup> Transpor		3 11 all	sporte			19 Transports	ar Nama and					20.0./0./14/		
OGRID	ter					<sup>19</sup> Transporte Add						<sup>20</sup> O/G/W		
372812						EOGRN						OIL		
372012	(A. 4					LOGKI	VI				(100)	OIL		
						<del></del>								
151618					E	NTERPRISE F	FIELD SERVICES GAS							
See See S														
298751					F	REGENCY FIE	ELD SRVICES, LLC GAS							
36785						DCP MID	STREAM					GAS		
IV.											. 13380			
	W	ell Co	I I DIC LI	ion vala					<sup>25</sup> Perforations					
<sup>21</sup> Spud Dat		eli Coı				23 TD	<sup>24</sup> PBTD		<sup>25</sup> Perforati	ions		<sup>26</sup> DHC, MC		
<sup>21</sup> Spud Dat 09/03/201	te		Ready I			<sup>23</sup> TD 22,635'	<sup>24</sup> PBTD 12,418'		<sup>25</sup> Perforati 12,611-22,5			<sup>26</sup> DHC, MC		
09/03/201	te .8	22	Ready I	Datė /2018	2	22,635'	12,418′		12,611-22,5	528'				
09/03/201	te	22	Ready I	Datė /2018		22,635'	12,418′		12,611-22,5	528'	O Sacks Cei			
09/03/201	te .8	22	Ready I	Datė /2018 <sup>28</sup> Casinį	2	22,635'	12,418'		12,611-22,5	3		ment		
09/03/201 <sup>27</sup> Ho 17	te .8 ole Size	22	Ready (	Datė //2018 <sup>28</sup> Casinį	2 & Tubing	22,635'	<b>12,418</b> ′ <sup>29</sup> De	pth Se	12,611-22,5	92	<sup>©</sup> Sacks Cer 5 SXS CL	ment . C/CIRC		
09/03/201 <sup>27</sup> Ho 17	te .8 ole Size	22	Ready (	Datė //2018 <sup>28</sup> Casinį	z & Tubin	22,635'	<b>12,418</b> ′ <sup>29</sup> De	pth Se	12,611-22,5	92 15	<sup>©</sup> Sacks Cer 5 SXS CL 25 SXS C	ment C/CIRC		
09/03/201 <sup>27</sup> Ho 17 12	te 8 ole Size 1/2" 1/4"	22	Ready (	Datė //2018 <sup>28</sup> Casinį	2 & Tubing 13 3/8" 9 5/8"	22,635'	12,418' 29 De	pth Se 965' 992'	12,611-22,5	92 15	<sup>©</sup> Sacks Cer 5 SXS CL 25 SXS C	ment . C/CIRC		
09/03/201 <sup>27</sup> Ho 17 12	te .8 ole Size	22	Ready (	Datė //2018 <sup>28</sup> Casinį	2 & Tubing	22,635'	<b>12,418</b> ′ <sup>29</sup> De	pth Se 965' 992'	12,611-22,5	92 15	<sup>©</sup> Sacks Cer 5 SXS CL 25 SXS C	ment C/CIRC		
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09/03/201 27 Ho 17 12 8 6 V. Well	te 18   1/2"   1/4"   3/4"   Test [	Data 32 Gas	Ready I 11/22	28 Casing	2 & Tubin <sub>1</sub> 13 3/8" 9 5/8" 7 5/8" 5 ½"	g Size	12,418' 29 De 9 4,9 11,7 22,2	pth Se 965' 992' '91' 60'	12,611-22,5	92 15 48	<sup>©</sup> Sacks Cer 5 SXS CL 25 SXS C 5 SXS CL 45 CL H 1	C/CIRC CL C/CIRC C CTOC 4016' FOC 10,414' CBL		
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Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOGI. 2018

	VALLE (		.E HON C	N NEO			KLFOI	11 A	DEFOR	,		N N	MNM1226		
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other								JEY	6. If Indian, Allottee or Tribe Name						
1a. Type of Well       ☑ Oil Well       ☐ Gas Well       ☐ Dry       ☐ Other         b. Type of Completion       ☑ New Well       ☐ Work Over       ☐ Deepen       ☐ Plug Back       ☐ Completion         Other									esvr.	7. Unit or CA Agreement Name and No.					
	ESOURCES		E	-Mail: KAY			MADDOX OGRESO		S.COM				ase Name a OGWOOD		ll No. EDERAL COM 7071
3. Address	PO BOX 2 MIDLAND		<b>'</b> 02				3a. Phone Ph: 432-			a code)		9. AI	PI Well No.		30-025-44098
	of Well (Rep Sec 23	T26S R	33E Mer Ni	MΡ			•	•	_			10. F	ield and Po ANDERS	ol, or I TANK;	Exploratory UPPER WOLFC
At surface SESW 194 FSL 2352FWL 32.022229 N Lat, 103.544049 W Lon Sec 23 T26S R33E Mer NMP At top prod interval reported below SESW 430FSL 2090FWL 32.022878 N Lat, 103.544894 W Lon										11. Sec., T., R., M., or Block and Survey or Area Sec 23 T26S R33E Mer NMP					
At total	Sec	14 T26S	R33E Mer NL 2125FV	NMP									County or Pa EA	arish	13. State NM
14. Date Sp 09/03/2				ate T.D. Re /24/2018	ached			Date Cor 0 & A 1/22/20	mpleted Rea	dy to P	rođ.	17. Elevations (DF, KB, RT, GL)* 3304 GL			
18. Total D	epth:	MD TVD	2263 1241		. Plug Ba	Plug Back T.D.:		ID 22585 VD 12418			20. Dept			MD IVD	
21. Type E	lectric & Oth	er Mechai	nical Logs R	un (Submit	copy of e	ach)			22.	Was 1	vell cored OST run? tional Surv		🛛 No 🏻	🗌 Yes	(Submit analysis) (Submit analysis) (Submit analysis)
23. Casing ar	d Liner Reco	ord (Repo	rt all strings	set in well,											
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Botto (MI		Stage Cemente Depth		No. of Sk Type of Ce		Slurry (BBI		Cement T	op*	Amount Pulled
17.500		375 J55	54.5		965					925				0	
12.250		625 J55	40.0		<del></del>	1992		1525			1	0			
8.750 6.750		HCP110 HCP110	29.7 20.0		11791 22620		1			485 1045	† · · · · ·			4016 10414	
0.750	5.5001	ICF I IU	20.0		<del></del>	.020		$\dashv$		1048	<u> </u>			0414	
24. Tubing															
Size	Depth Set (M	(ID) Pa	acker Depth	(MD)	Size	Depth S	et (MD)	Pack	er Depth (	MD)	Size	De	pth Set (MI	D)	Packer Depth (MD)
25. Producii	ng Intervals					26. Pe	rforation R	Record				l			
Fo	ormation		Тор	I	Bottom ·		Perfora	ted Inte	rval		Size	N	lo. Holes		Perf. Status
A)	WOLFO	AMP	1	12611 22585			12611 TO 22585 3.2					0	2121	OPE	N
B)	<u> </u>					ļ						$\bot$			<del>,</del>
<u>C)</u>		_						<del>.</del>				-			
D)	acture, Treat	ment Cen	nent Squeeze	Etc		L				<u>i</u>					
	Depth Interva		The Beauty	.,				Amou	int and Ty	pe of M	[aterial		<del>.</del>		
7			585 25,748,	247 LBS PF	OPPANT,	309,157	BBLS LO								
			<del>-  </del> -								····				
	<del> </del>								···········						
28. Producti	ion - Interval	A		•											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Wate BBL		Oil Gravity Corr. API	,	Gas Gravit		Producti	on Method		
11/22/2018					0.809	40.0			FLOWS FROM WELL						
			Gas MCF	Water BBL		Gas:Oil Ratio		Well S	Well Status						
56	sı	3137.0						11	660	F	wow				
28a. Produc	tion - Interva				,										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF			Oil Gravity Corr. API		Gas Gravity	,	Production Method		-royals will	
Choke Size	duced Date Tested Production BBL MCF BBL Corr. API Gravity  oke Tbg. Press. E Five. Press. SI  Oke Tsg. Press. Rate BBL MCF BBL Gas:Oil Ratio  Documents pending BLM Ratio						approvais to								
	SI	I		1	Ī		1			1 [	10CU'''		whe rev	, , , , ,	

Produced   Date   Tested   Production   BBL   MCF   BBL   Corr. API   Gravity	28b. Prod	luction - Inter	val C			<del></del>								
Close   The Press   The Pres	Date First	Date First Test Hours 7										Production Method		
Programme   Prog			Tested	- Coddciion	BBL	Wici	BBL	Coll. Ari		Gravity	у			
Test   Date   Test   Producted   Date   Tested   Producted   Pro	Choke Size	Flwg.							Well S		tatus			
December   Production   December   Production   December   Decem	28c. Prod	luction - Inter	val D			···								
Size   Prog.	Date First Produced										y	Production Method		
SOLD 30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top  Bottom  Descriptions, Contents, etc.  Name  Top  Mess. Depth  Mess. Depth  RUSTLER  \$47  BARREN  BRUSHY CANYON  TOSALT  \$4851  BRUSHY CANYON  TOSALT  \$4851  BARREN  BRUSHY CANYON  TOSALT  \$4051  BARREN  BRUSHY CANYON  TOSALT  BARREN  BARREN  BRUSHY CANYON  TOSALT  BARREN  BARREN  BARREN  BRUSHY CANYON  TOSALT  BARREN  BARREN  BARREN  BARREN  BARREN  BRUSHY CANYON  TOSALT  BARREN  BARREN	Choke Size	ze Flwg. Press. Rate BBL MCF								Well S	Vell Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc.  Name  Top Mess. Depth Mess. Dep			Sold, used	for fuel, vent	ed, etc.)	<b>I</b>								
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth 715 (1997) (1998)			s Zones (Ir	nclude Aquife	rs):						31. For	mation (Log) Markers		
ROSTLER   947   BARREN   RUSTLER   847   BARREN   RUSTLER   847   BARREN   ROSALT   1483   BARREN   ROSALT   1483   BARREN   ROSALT   1483   BARREN   ROSALT   1483   BRUSHY CANYON   7799   OIL & GAS   BRUSHY CANYON   10241   OIL & GAS   15T BONE SPRING SAND   10241   OIL & GAS   3RD BONE SPRING SAND   10241   OIL & GAS   OIL	tests,	including dep	zones of p th interval	orosity and contested, cushic	ontents ther on used, tim	eof: Cored i e tool open,	ntervals and flowing and	l all drill-st d shut-in pr	em essures					
T/SALT 1383 BARREN 17/84 1383 BARREN 17/84 1383 BARREN 17/89 14851 PARREN 17/89 101.8 GAS 17/89 10241 Olt. & GAS 15 BONE SPRING SAND 10241 Olt. & GAS 17/80 BONE SPRING SAND 10241 Olt. & GAS 17/		Formation		Тор	Bottom		Descripti	nts, etc.	Name			Top Meas. Depth		
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #446979 Verified by the BLM Well Information System.  For EOG RESOURCES, INC, sent to the Hobbs  Name (please print) KAY MADDOX  Title REGULATORY SPECIALIST  Signature (Electronic Submission)  Date 12/10/2018	T/SALT B/SALT BRUSHY 1ST BON 2ND BON 3RD BON WOLFCA	CANYON IE SPRING S IE SPRING S IE SPRING S IMP	SAND SAND	1363 4851 7799 10241 10773 11863 12287	edure):	BA BA OIL OIL OIL	RREN RREN _ & GAS _ & GAS _ & GAS _ & GAS				T/S B/S BR 1S 2N 3R	SALT SALT IUSHY CANYON T BONE SPRING SAND D BONE SPRING SAND D BONE SPRING SAND	1363 4851 7799 10241 10773 11863	
Electronic Submission #446979 Verified by the BLM Well Information System. For EOG RESOURCES, INC, sent to the Hobbs  Name (please print) KAY MADDOX  Title REGULATORY SPECIALIST  Signature (Electronic Submission)  Date 12/10/2018	1. El	ectrical/Mech	anical Log		• •							port 4. Direction	onal Survey	
Signature (Electronic Submission) Date 12/10/2018	34. I here	eby certify tha	t the foreg	=	ronic Subm	ission #446	979 Verifie	d by the B	LM Well	Inform			ons):	
	Name	e (please print	KAY MA	ADDOX					Title <u>REG</u>	BULATO	ORY SP	ECIALIST		
THE 10 H 0 C 0 C 1001   17th 40 W 0 C 0 C 1010   1 th 10 C 10	Signa	ature	(Electro	nic Submiss	ion)				Date <u>12/1</u>	0/2018				
TO 1														