Submit One Copy To Appropriate District State of New Mexico  Office District HOBBS Energy, Minerals and Natural Resources	Form C-103
1625 N. French Dr., Hobbs, NM 88240, 2018 District II	Revised November 3, 2011 WELL API NO. 30-025-38642
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Azter MED 1220 South St. Francis Dr. District IV Santa Fe, NM 87505	STATE X FEE   6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	SILVER OAK
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator MARATHON OIL PERMIAN, LLC	9. OGRID Number 372098
3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056	10. Pool name or Wildcat SCHARBI; BONE SPRING
4. Well Location	
Unit Letter B: 660 feet from the N line and 1980 feet from the E line	
	LEA /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   P AND A   CASING/CEMENT JOB   CASING/C	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. Xcel Energy has been contacted	to remove power poles and transformers.
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE REGULATORY COMPLIANCE REP DATE 12/6/2018	
TYPE OR PRINT NAME MELISSA SZUDERA E-MAIL: mszudera@maratho	
APPROVED BY: Kerry Forther TITLE Compliance	Officer A DATE 12-12-18