DEC 122018

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Submit One Copy To Appropriate District	State of New Me	xico		Form C-103
Office District I	Energy, Minerals and Natur	al Resources		November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			VELL API NO. 30-025-40638	
OIL CONSERVATION DIVISION		DIVISION	Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Aztec. NM 87410 1220 South St. Francis Dr.		STATE FEE	
District IV			6. State Oil & Gas Lease No.	
87505			<u>VB-1191</u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			. Lease Name or Unit Age	reement Name
DIFFERENT RESERVOIR. USE "APPLICA"		n eu ou	Sable BSA State	
PROPOSALS.)			8. Well Number 1	
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator			9. OGRID Number	
Mewbourne Oil Company			14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs, NM 88240			Antelope Ridge; Bone Spring Northwest	
4. Well Location				
Unit Letter M : 660	_feet from the <u>S</u> line and <u>33</u>	0_feet from the W	_line	
Section <u>9</u> Township	23S Range 34E NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3423' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
1		REMEDIAL WORK		
		COMMENCE DRILLI		
PULL OR ALTER CASING		CASING/CEMENT J		_/
				- vpm
OTHER:				
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR</u> <u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR</u>				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
location, except for utility's distribution	ONLY W	ELLON LEAS	E	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
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SIGNATURE	TITLE	Engineer	DATE_1	12/10/2018
TYPE OR PRINT NAME Klay Kirk	E MAR	kkirkes@mewbourn	DUANE.	575 200 e70e
For State Use Only				<u>575-390-6706</u>
APPROVED BY: Keny For	men TITLE C	mpliance Of	ficen A DATE	12-12-18
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