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<u>District IV</u> 1220 S. St. Fran	cis Dr., Sa	nta Ee a	M	EIV	ED ¹²	Santa Fe. N	ion Division Francis Dr. M 87505 AND AUTHO			L	AMENDED R
				EST FO	R ALL	.OWABLE	AND AUTHO	RIZATI	ON T	O TRAN	SPORT
¹ Operator n TAP ROCK								² OGRID	Numb	er 37204	47
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⁷ Property C 320719	Code			erty Nan 24S33E09						⁹ Well Nu	
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III. Oil a		s Trac	aspor	ters			•				
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Provide tubing detail when available

Provide additional well information required by Horizontal Rule effective 6-26-18