Form 3160-5 (June 2015)

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT STATES ON WELLS TO THE LEASE Serial No.

Lease Serial No.

Lease Serial No.

Lease Serial No.

MM100568

SUNDRY NOTICES AND REPORTS ON VIELS				ETT ADMININI I OOGOO		
Do not use this form for proposals to drill or to be enter an IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions 40885 UCD				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Oth	DEC 1 2 2018		8. Well Name and No. MEAN GREEN 23-35 FED COM 1H			
Name of Operator     DEVON ENERGY PRODUCT	REBECCA DEAL Deal@dvn.com RECEIV	/ED	9. API Well No. 30-025-44595-00-X1			
3a. Address 3b. I		3b. Phone No. (include area cod Ph: 405-228-8429	e No. (include area code)		10. Field and Pool or Exploratory Area JABALINA	
4. Location of Well (Footage, Sec., T	)		11. County or Parish, State			
Sec 23 T26S R34E NESE 244 32.028339 N Lat, 103.435028			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Producti	on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	Hydraulic Fracturing	g 🔲 Reclama	tion	☐ Well Integrity	
Subsequent Report	□ Casing Repair	■ New Construction	□ Recomp	lete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	Dinning Operations	
	Convert to Injection	☐ Plug Back	☐ Water D	isposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Drilling Operations Summary  (9/30/18 - 10/22/18) Spud @ 18:00. TD 17-1/2" hole @ 1090'. RIH w/ 26 jts 13-3/8" 54.50# J-55  BTC csg, set @ 1075'. Tail w/ 1129 sx CIC, yld 1.33 cu ft/sk. Disp w/ 160.5 bbls FW. Circ 396 sx cmt to surf. PT BOPE 250/5000 psi, held each test for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.  (10/23/18 - 11/5/18) TD 10-5/8" hole @ 9837' & 9-7/8" hole @ 12,244'. RIH w/ 110 jts 8-5/8" 32# P110EC BTC csg & 160 jts 8-5/8" 32# VAM FJL csg, set @ 12,232'. Lead w/ 854 sx CIC, yld 4.71cu ft/sk. Tail w/ 206 sx CIC, yld 1.33 cu ft/sk. Disp w/ 736 bbls BW. Circ 569 sx cmt to surf. PT BOPE 250/10000 psi & top drive 250/7500 psi, held each test for 10 min, OK. PT csg to 3000 psi for						
30 mins, OK.		or test for yourse, sec. 1 1	739 to 0000 ps			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #446105 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0517SE)  Name (Printed/Typed) REBECCA DEAL  Title REGULATORY COMPLIANCE PROFESSI						
Name (Printed/Typed) REBECCA	Title REGU	LATURY CUI	WPLIANCE PROF	E991		
Signature (Electronic Submission) Date 12/03/2018						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	IED FUR	o chief.	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the	not warrant or	DEC <b>07</b> 201	8 /s/ Jonath	on Shepard		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its HARLIGHT AND HARLIGHT OF SAFNE						

## Additional data for EC transaction #446105 that would not fit on the form

## 32. Additional remarks, continued

(11/6/18 - 11/28/18) TD 7-7/8" hole @ 23,240'. RIH w/ 503 jts 5-1/2" 20# P-110EC csg & 2jts 4-1/2" P-110 csg, set @ 23,229'. Lead w/ 1012 sx CIC, yld 1.39 cu ft/sk. Tail w/ 829 sx CIC, yld 1.18 cu ft/sk. Disp w/ 510 bbls BW. TOC 7480': Set packoffPT and pull test to 40K. Install well cap. RR @ 01:00.

