Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON GONGERNA WON DANIGHON	30-025-45027
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Saina Pe, Nivi 87303	6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Merchant State Unit
1. Type of Well: Oil Well	Gas Well Other HOBBS OCD	8. Well Number 506Y
2. Name of Operator Advance	e Energy Partners Hat Mesa UDEC 132018	9. OGRID Number 372417
3. Address of Operator		10. Pool name or Wildcat
11490 Westheimer Rd, Houston, TX 7707 RECEIVED		
4. Well Location		
Unit Letter A Section 35	Township 21S Range 33E	
Section 33	Township 21S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, e	
A STATE OF THE STA	3,656° GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WO	PRK ☐ ALTERING CASING ☐ RILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM		_
OTHER:	OTHER:	and size negligent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
• 10/20/18: Pressure test casing to 9800 psi for 30 minutes.		
• 11/3/18 - 11/15/18: Perforate from 11,198' - 20,999' (2880). Acidize with 96,000 gallons 15% HCl. Frac with 24,242,720 lbs		
sand and 23,960,412 gal fluid.		
• 11/17/18 – 11/19/18: Drill all plugs out and clean out to a PBTD of 21,013'.		
 11/29/18 – Set packer at 10,300'. Run 2-7/8" production tubing and gas lift valves \$\times \(\text{10}, \frac{300}{300} \) 11/30/18: Begin flowback 		
• 11/30/18: Begin flowback		
r		<u>-</u>
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	ige and belief.
SIGNATURE:	TITLE: Drilling Manager	DATE: 12-13-2018
PRINT NAME: Braden Harris E-mail address: <u>bharris@advanceenergypartners.com</u> PHONE: (406) 600-3310		
For State Use Only		
APPROVED BY:	Sharp TITLE Stall Mar	DATE 12-13-18
Conditions of Approval (if any):	way right	DAIL 10 10