

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.Form No.
NMNM30400

If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM104037X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
RED HILLS NORTH UNIT 201

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: EMILY FOLLIS

E-Mail: emily_follis@eogresources.com

9. API Well No.

30-025-32050-00-S1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432.636.3600

10. Field and Pool or Exploratory Area
RED HILLS-BONE SPRING, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 12 T25S R33E SESW 660FSL 1980FWL
32.139591 N Lat, 103.528157 W Lon

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG IS REQUESTING PERMISSION TO FLARE ON THE BELOW LISTED WELLS. GAS WILL BE MEASURED PRIOR TO FLARING 11/20/2018 - 05/20/2019 DUE TO HLP

RHNU (HALLWOOD) 201 FL 60387011

WELL NAMES API#

RHNU 201 12 FED 011 3002532050 ✓

RHNU 202 12 FED 02 3002532167 ✓

RHNU 203 12 FED 03 3002532181 ✓

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #444483 verified by the BLM Well Information System
For EOG RESOURCES INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 12/03/2018 (19PP0462SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 11/19/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Petroleum Engineer
Carlsbad Field Office

DEC 11 2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #444483 that would not fit on the form

32. Additional remarks, continued

RHNU 205 12 FED 05 3002533294 ✓
RHNU 206 12 FED 06 3002532527 ✓
RHNU 207 12 FED 07 3002532584 ✓
RHNU 208 12 FED 08 3002532740 ✓
RHNU 209 12 FED 09 3002532789 ✓
RHNU 210 12 FED 10 3002532895 ✓
RHNU 211 12 FED 11 3002535077 ✓
RHNU 212 3002535363 ✓
RHNU 301 13 FED 01 RC 3002528288 ✓
RHNU 303 13 FED 03 3002532183 ✓
RHNU 304 13 FED 04 3002532130 ✓
RHNU 305 3002535063 ✓
RHNU 307H 3002535639 ✓
RHNU 309 3002536499 ✓

REVISED TO REMOVE THE HALLWOOD NAME FROM THE WELL LISTING. PER BLM

BUREAU OF LAND MANAGEMENT

**Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Conditions of Approval to Flare Gas

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

Exceptions:

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.