Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 8740 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	30-025-44973
District III – (505) 334-6178	5. Indicate Type of Lease STATE 🕱 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 8740 District IV – (505) 476-3460	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM Stransform	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS YO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SAVAGE 2 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 301H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	WC025 G07 S243225C;LOWER BONE SPRING
4. Well Location Unit Letter D : 616' feet from the NORTH line and 441' feet from the WEST line	
Unit Letter D 616 feet from the NORTH line and 44 Section 2 Township 25S Range 32E	1' feet from the WEST line NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3514' GR	
12 Chask Ammonists Day to Indicate Native of Native Depart on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING	
CLOSED-LOOP SYSTEM	pletion 🗹
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
09/16/2018 Rig released 10/06/2018 MIRU prep to frac -Test void to 5000 psi, seals & flanges to 8500 psi	
11/07/2018 Begin perf & frac	
11/15/2018 Finish 18 stages perf & frac, 10,020-14,651' 960 3 1/8" shots 11,505,452 lbs	
proppant + 171,220 bbls load fluid 11/16/2018 Drilled out plugs and clean out wellbore	
11/19/2018 Opened well to flowback	
Date of First Production	
Spud Date: 08/30/2018 Rig Release Date: 09/16/	2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Variation	
SIGNATURE IM Mail TITLE Regulatory Analyst DATE 12/17/2018	
	resources.com PHONE: 432-686-3658
For State Use Only	
APPROVED BY Mary TITLE Staff Mgr DATE 12-19-18 Conditions of Approval (iFany):	

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