

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

HOBBS OGD
DEC 18 2018
RECEIVED

1. WELL API NO. 30-025-44973																																								
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																								
3. State Oil & Gas Lease No.																																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																								
5. Lease Name or Unit Agreement Name <p style="text-align: center; font-weight: bold;">SAVAGE 2 STATE COM</p>																																								
6. Well Number: <p style="text-align: right; font-weight: bold;">301H</p>																																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																								
8. Name of Operator <p style="text-align: center; font-weight: bold;">EOG RESOURCES INC</p>																																								
9. OGRID <p style="text-align: right; font-weight: bold;">7377</p>																																								
10. Address of Operator <p style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</p>																																								
11. Pool name or Wildcat <p style="text-align: center; font-weight: bold;">WC025 G07 S243225C; LOWER BONE SPRING</p>																																								
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22. Producing Interval(s), of this completion - Top, Bottom, Name <p style="text-align: center; font-weight: bold;">BONE SPRING 10,020- 14,651'</p>																																								
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26. Perforation record (interval, size, and number) <p style="text-align: center; font-weight: bold;">10,020-14,651' 3 1/8" 963 holes</p>																																								
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,020-14,651'</td> <td>Frac w/ 11,505,452Lbs proppant; 171,220 bbls load fld</td> </tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,020-14,651'	Frac w/ 11,505,452Lbs proppant; 171,220 bbls load fld																													
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) <p style="text-align: center; font-weight: bold;">SOLD</p>																																								
30. Test Witnessed By																																								
31. List Attachments <p style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</p>																																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																								
<p style="text-align: center;">Latitude _____ Longitude _____ NAD 1927 1983</p>																																								
<p>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</p>																																								
<table style="width: 100%;"> <tr> <td style="width: 30%;">Signature <i>Kay Maddox</i></td> <td style="width: 20%;">Printed Name Kay Maddox</td> <td style="width: 20%;">Title Regulatory Analyst</td> <td style="width: 30%;">Date 12/17/2018</td> </tr> </table>								Signature <i>Kay Maddox</i>	Printed Name Kay Maddox	Title Regulatory Analyst	Date 12/17/2018																													
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 898'	T. Canyon BRUSHY 7,092'	T. Ojo Alamo	T. Penn A"
T. Salt 1,209'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,590'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING 9809'	T. Entrada	
T. Wolfcamp	T. 2ND BONE SPRING	T. Wingate	
T. Penn	T. 3RD BONE SPRING	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology