Form C-104 Revised August 1, 2011

1625 N. French Dr., Hobbs, NM 88240

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

District II811 S. First St., Artesia, NM 88210

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT											
<sup>1</sup> Operator name and Address						<sup>2</sup> OGRID Number					
EOG RESOURCES INC						7377					
PO BOX 2267						<sup>3</sup> Reason for Filing Code/ Effective Date					
MIDLAND, TX 79702						NW 11/19/2018					
<sup>4</sup> API Number <sup>5</sup> Poo			ol Name			<sup>6</sup> Pool Code					
30 - 025-44973			WC025 G07 S243225C; LOWER BONE SPRING				97964				
<sup>7</sup> Property Code									9 W	ell Number	
321651			SAVAGE 2 STATE COM					301H			
II. <sup>10</sup> Surface Location											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	h	Feet from the	East/	West line	County
D	2	258	32E		616′	NORTH		441'	WEST	r	LEA
<sup>11</sup> Bottom Hole Location											
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/Sout	:h	Feet from the	East/	West line	County
М	2	25S	32E		132′	SOUTH		341 <b>′</b>	WEST	•	LEA
12 Lse Code	e <sup>13</sup> Producing		14 (	Gas	s <sup>15</sup> C-129 Permit Num		<sup>16</sup> C	-129 Effective I	Date	<sup>17</sup> C-129	9 Expiration Date
S	Method Code		Connect	ion Date							

III. Oil and Gas Transporters

**FLOWING** 

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618		GAS
131018	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

IV. **Well Completion Data** 

<sup>21</sup> Spud Date 08/30/2018	<sup>22</sup> Ready Date 11/19/2018	<sup>23</sup> TD 14,681'	<sup>24</sup> PBTD 14,651'	<sup>25</sup> Perforations 10,020-14,651'	<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size	28 Ca	sing & Tubing Size	<sup>29</sup> Depth Se	t	<sup>30</sup> Sacks Cement	
17 1/2"		13 3/8"	1,029′		915 SXS CL C/CIRC	
12 1/4"		9 5/8"	4,748'		1360 SXS CL C/CIRC	
8 3/4"		5 1/2"	14,666′		2155 SXS CL C&H TOC 5925′ CBL	

## **Well Test Data**

<sup>31</sup> Date New Oil 32 Gas Delivery Date 11/19/2018 11/19/2018		<sup>33</sup> Test Date 12/14/2018	<sup>34</sup> Test Length 24HRS	35 Tbg. Pressure	<sup>36</sup> Csg. Pressure 428	
<sup>37</sup> Choke Size <sup>38</sup> Oil		<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
64	64 1078 BOPD 5172 BV		2180 MCFPD			
hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Printed name:  Kay Maddox			Approved by: Aren Arup  Title: Atah Mar			
Title: Regulatory Analyst			Approval Date: 12-19	9-18		
E-mail Address: Kay_Maddox@eogresources.com						
Date: Phone: 432-686-3658				•		