Submit To Approp	riate Distr	ict Office			.0	State of No		Mari	20			T				Fo	rm C-105	
Submit To Appropriate District Office Two Copies District I State of New Mexico Energy, Minerals and Natural Resources									Revised August 1, 2011									
Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 80210 District II 811 S. First St., Artesia, NM 88210 District III OCP State of New Mexico Energy, Minerals and Natural Resources 8 2018 Oil Conservation Division										1. WELL API NO.								
Stirst St., Artesia, NM 88210 District III Oil Conservation Division 2. Type of Lease										9/3								
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											2. Type of Lease STATE FEE FED/INDIAN							
1220 S. St. Francis	Dr., Santa	a Fe, NM 8	375 REC			Santa Fe, 1	NM	8750)5			3. State Oil &	Gas	Lease No	0.			
WELL	WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for fil							_					5. Lease Nam	e or (Jnit Agre	ement Na	ame		
⊠ COMPLET	☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)										SAVAGE 2 STATE COM 6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																		
NEW	7. Type of Completion: NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER																	
8. Name of Operator EOG RESOURCES INC 9. OGRID 7377																		
10. Address of O	perator											11. Pool name	or W	ildcat				
						D, TEXAS				·		WC025 G07 S243225C; LOWER BONE SPRING						
12.Location Surface:	Unit Lti		ction	Township		Range	Lot			Feet from the		N/S Line	Feet from the		-		County	
BH:	D		2	258		32E	 _			616'		NORTH		441'	+	EST	LEA	
	M		2	258		32E	<u> </u>			132'		SOUTH				EST	LEA	
13. Date Spudded 08/30/2018		Date T.D. 09/15/	Reached	15. I		Released 9/16/2018			16.	Date Compl 11/19/		l (Ready to Prod	uce)	1 R	7. Elevat T. GR e	tions (DF etc.) 2	and RKB, 514' GR	
18. Total Measur			2010	19. I		k Measured Dep	oth		20.			l Survey Made?		21. Tvi	oe Electri	ic and Ot	her Logs Run	
MD 14,681	TV	D 9,84	·1'		MD 14	,651' TVD		11'		YES				,,	None			
22. Producing Int	terval(s),			- Top, Bottom, Name ING 10,020- 14,651'														
<u></u>		BON	E SPRIN				OD	D (D	O10 (ant all ata	<u></u>	ro oot in xxx	311					
CASING SI	7E	WE	IGHT LB./F			DEPTH SET	UK	D (K			ınş	gs set in well) CEMENTING RECORD AMOUNT PULLED						
13 3/8"			5# J-55					HOLE SIZE 17 1/2"				915 SXS CL C/CIRC					FULLED	
9 5/8"			# J-55			4,748'			12 1/4"		1360 SXS CL C/CIRC			, 				
5 1/2"		_	20 ICPY -110			14,666'		8 3/4"		2155 SXS CL C & H				CBL				
									_									
		L										<u> </u>		10.770				
SIZE	TOP		I BOT	TOM	LINI	ER RECORD SACKS CEM	FNT	SCR	FEN		25. T		UBING RECOR			PACKI	R SET	
02.5	1.0.	···	BOTTOM:					DOM			<u> </u>		1	31 111 02		111010	5R 521	
															_			
26. Perforation	record (i	nterval, s	ize, and nun	nber)								ACTURE, CE						
100	20 14	6511	3 1/8"	063	holes	•				NTERVAL		AMOUNT AND KIND MATERIAL USED						
10,020-14,651' 3 '							10	0,02	<u> 20-14,651</u>		Frac W/ 11,5	,505,452Lbs proppant; 171,220 bbls load fld						
												<u> </u>						
28.							_		_	rion		[<u></u>					
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
11/19/20			1	FLOV	VING					,		PROD						
Date of Test			Cho	oke Size Prod'n For Test Period					Gas	- MCF	Water - Bbl.				il Ratio			
12/14/2018	3	24		64		rest retiod			07			2180		5172			023	
Flow Tubing Press.	Casin	g Pressur		ulated 2 r Rate	:4- I	Oil - Bbl.		I	as -	MCF	1	Water - Bbl.		Oil Gra	vity - AF	PI - (Con	·.)	
420			'	ł							30. Test Witne		· ·					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Test Witnessed By																		
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																		
32. If a temporary	pit was	used at th	e well, attac	h a plat	with the	location of the	temp	orary pi	t.	•		<u> </u>	_		_			
33. If an on-site b	urial was	used at t	he well, repo	ort the e	xact loca	ation of the on-s	ite bu	ırial:										
		_				Latitude	_					Longitude				NAI) 192 <u>7</u> 1983	
I hereby certif	· . /					sides of this Printed	forn	n is tri	ie a	nd comple	ete	to the best of	my	knowled	dge and	l belief		
Signature	Kan	Mo	udd ox				Ma	addox	<	Title	e	Regulatory	/ Ar	nalyst		Date ·	12/17/2018	
E-mail Address kay_maddox@eogresources.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy RUSTLER 898'	T. Canyon BRUSHY 7,092'	T. Ojo Alamo	T. Penn A"			
T. Salt 1,209'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 4,590'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. 1ST BONE SPRING 9809'	T. Entrada				
T. Wolfcamp	T. 2ND BONE SPRING	T. Wingate				
T. Penn	T.3RD BONE SPRING	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian	OH OP CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water	r inflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
L	ITHOLOGY RECORD (Attach additional sheet if nec	essary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		,					
						i	
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