Office	Form C-103
District 1 – (575) 393-6161 Energy Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	30-025-44230
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 Santa Fe, NM 87505	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State Off & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gettysburg State Com
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number
1. Type of weil. On weil	
	13H
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210	Antelope Ridge; Bone Spring West
	Antelope Ruge, Bone Spring West
4. Well Location	
Unit Letter : 244 feet from the North line and	1570 feet from the West line
Section 16 Township 23S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3266' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
TEMPORARILY ABANDON	ILLING OPNS. 🗌 P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
	Completion Operations
	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
6/30/10 Test semilier to 1500# See 20 miles. Condition. Dec CDI. TOC @ 120. See CDD @ 19. CISI. To al. 0000# T.	
6/29/18 Test annulus to 1500# for 30 mins. Good test. Ran CBL. TOC @ 120. Set CBP @ 18,615'. Test to 9890#. Test good.	
7/29/18 to 8/29/18 Perf 11,595-18,555' (1170). Acdz w/ 129,028 gal 7-1/2%; frac w/ 14,049,561#sand & 14,184,192 gal fluid.	
9/2/18-9/4/18 Drill out CFP's. Clean down to PBTD @ 18,590'.	
10/23/18-10/31/18 Set 2 7/8" 6.5# L-80 tbg @ 10,578' & pkr @ 10,568'. Installed gas lif	t system.
11/6/18 Began flowback & testing. Date of first production.	
Sand Date: 2/19/18 Rig Release Date:	4/15/18
Spud Date: Rig Release Date:	4/15/10
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
1. 1. A.	
SIGNATURE Timanda Hyery TITLE: Regulatory Tech	DATE: <u>12/19/18</u>
Temp on maint momes. Amondo Accomb	DIJONIE: (575) 740 (0(0
Type or print name: Amanda Avery E-mail address: aavery@concl	ho.com PHONE: (575) 748-6962
For State Use Only	
APPROVED BY: TITLE Petroleum E	ngineer DATE 12/27/18
Downleum C	LANCE DILL TO TAU
Conditions of Approval (if any):	