Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283	OIL CONSERVATION DIVISION	3002545245
	2018 Santa Fe NIM 87505	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE  FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	_	o. State on & Gas Bease 140.
	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.)	N FOR PERMIT" (FORM C-101) FOR SUCH	COBALT 32 STATE
	Well Other	8. Well Number 709H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
P O BOX 2267, MIDLAND TX 79702		Upper Wolfcamp
4. Well Location Unit Letter M: 200 feet from the SOUTH line and 622 feet from the WEST line		
Unit Letter : 200 Section 32	Township 24S Range 34E	reet from the VVLOT line  NMPM County LEA COUNTY
	Elevation (Show whether DR, RKB, RT, GR, etc.	
and the adjustment of the second of the seco	GL 3425'	in a second
10 (1 1 4		D of D
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTEN	ITION TO: SUE	SSEQUENT REPORT OF:
	JG AND ABANDON   REMEDIAL WOF	
	ANGE PLANS ☐ COMMENCE DR LTIPLE COMPL ☐ CASING/CEMEN	IILLING OPNS.☑ PANDA □ IT JOB ☒
DOWNHOLE COMMINGLE	O'NOME O'NOME!	
CLOSED-LOOP SYSTEM		
OTHER:		LL CSG    X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recomple		
10/09/18 TD 17,320'		
1010 110 O 1 D 111 111 110 110 110 110 110 110 110		
12/04/18 Cement Plug (11,659' - 12,145') 100 sx Class H (15.6 ppg, 1.18 yld)		
12/05/18 Run whipstock @ 11,869', Bottom@ 11,874', resume drilling 6-3/4" Hole,Abandoned Lateral Open Hole TD @ 15,164' MD, 12,343' TVD)		
12/15/18 Production Casing @ 17,247' MD,	12.306' TVD	
Run 5-1/2", 20#, ICYP-110, TXP (MJ @ 11,797') Lead Cement w/ 585 sx Class H (14.8 ppg. 1.18 yld)		
Did not circ cement to surface, TOC @ 10,742' by Calc, Completion to follow		
Spud Date: 11/03/18	Rig Release Date: 12/15/18	
Spud Date: 11/03/18	Rig Release Date.	
I hereby certify that the information above	is true and complete to the best of my knowledge	e and belief.
	- 1 Na .	
SIGNATURE	TITLE Sr. Regulatory Admin	istrator DATE 12/18/18
Type or print name Emily Follis	E mail address. Amily fallis@s	eogresources.compone: 432-848-9163
For State Use Only	E-man address: emily_ioms@e	
	Petroleum Eng	DATE 12/27/18
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE /L/110
Conditions of Approvation any).		