

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88201
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3466
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs NM 88241

4. Well Location
Unit Letter B : 220 feet from the North line and 2540 feet from the East line
Section 6 Township 21S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3658' GL

WELL API NO.
30-025-45059

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Cast Away 6 B2BW St Com Unit

8. Well Number 1H

9. OGRID Number 14744

10. Pool name or Wildcat
Wilson; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/18

Spud 17 1/2" hole @ 1930'. Ran 1915' of 13 3/8" 54.5# J55 ST&C Csg. Cemented with 1350 sks Class C w/additives. Mixed @ 13.5#/g w/1.76 yd. Tail w/200 sks Class C w/0.5% CaCl2. Mixed @ 14.8#/g w/1.33 yd. Displaced w/289 bbls of FW. Plug down @ 12:30 AM 11/01/18. Circ 285 sks of cmt to the pits. Test BOPE to 5000# & Annular to 3500#. At 4:30 A.M. 11/02/18, tested csg to 1500#, held OK. FIT test to 10.5 PPG EMW. Drilled out with 12 1/4" bit.

11/05/18

TD'ed 12 1/4" hole @ 5330'. Ran 5300' of 9 5/8" 36# & 40# J55 LT&C Csg. Cemented 1st stage lead with 202 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.5#/g w/ 2.70 yd. Tail w/200 sks Class C w/0.15% retarder. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 4:30 AM 11/05/18. Set ECP w/1500#. Drop bomb & open DV tool w/770#. Did not circ cmt off DV tool. Cmt 2nd stage lead w/600 sks Lite Class C (50:50:10) w/additives. Mixed @ 11.5#/g w/2.70 yd. Tail w/200 sks Class C w/0.15% retarder. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 9:00 PM 11/05/2018. Circ 23 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/130k#. At 4:30 A.M. 11/07/18, tested csg to 1500#, held OK. FIT test to EMW of 9.5 PPG. Drilled out with 8 3/4" bit.

Spud Date: 10/29/18

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory DATE 12/17/18

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

Petroleum Engineer

APPROVED BY: [Signature] TITLE [Signature] DATE 12/27/18

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-45059
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Cast Away 6 B2BW St Com Unit
8. Well Number 1H
9. OGRID Number 14744
10. Pool name or Wildcat Wilson; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3658' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

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Mewbourne Oil Company

3. Address of Operator
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4. Well Location

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Section 6 Township 21S Range 35E NMPM Lea County

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3658' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

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11/13/18

TD'ed 8 3/4" hole @ 10145'. Ran 10130' of 7" 29# HCP110 LT&C Csg. Cemented w/300 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.61 yd. Tail w/400 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/375 bbls OBM. Plug down @ 10:30 PM 11/13/18. Did not circ cmt to surface. Est TOC @ 5000'. Slow rate lift pressure @ 1500# @ 3 BPM. At 11:00 PM 11/14/18, tested csg to 1500# 30 mins, held OK. FIT test to 11.0 PPG EMW. Drilled out with 6 1/8" bit.

12/07/2018

TD'ed 6 1/8" hole @ 17385' MD. Ran 17385' of 4 1/2" 13.5# HCP110 BPN csg. Cmt w/450 sks Lite Class C (60:40:0) w/additives. Mixed @ 11.5#/g w/2.59 yd. Released dart. Displaced w/220 bbls FW. Plug down @ 8:00 A.M. 12/09/18. Bump plug w/2840#. Set packer w/80k#. & release from liner. Displaced 7" csg w/265 bbls FW. Circ 121 sks of cmt off of liner top to the pit. At 9:30 A.M., 12/09/18, test liner top to 1500# for 30 mins, held OK. Top of liner @ 9422'

Rig released on 12/10/18 @ 12:00 AM

Spud Date: 10/29/18

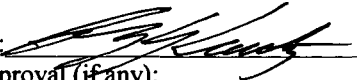
Rig Release Date: 12/10/2018

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory DATE 12/17/18

Type or print name Ruby Caballero E-mail address: rcaballero@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 12/27/18
Conditions of Approval (if any):